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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1328
7. Unit Agreement Name	
8. Farm or Lease Name	State "L"
9. Well No.	3
10. Field and Pool, or Wildcat	Justis (Blinebry & Tubb-Drk.)
11. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER F 2310 FEET FROM THE West LINE AND 1656 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPL
15. Elevation (Show whether DF, RT, GR, etc.) 3179' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily abandon Tubb-Drinkard Zone X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 2-16-73. Pulled dual string of rods. Pulled Blinebry tubing. Pulled Tubb-Drinkard tubing and packer.
- Set 5-1/2" cast iron bridge plug at 5850' and capped with cement to 5838'.
- Ran 185 joints (5720') of 2-3/8" OD tubing (Blinebry) set at 5727'. Ran rods and pump.
- Returned Blinebry zone to production 2-26-73, producing 106 bbls. oil, and 8 bbls. water per day from casing perfs. 5317-5663'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE March 12, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: