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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1328	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		State "L"	
3. Address of Operator		9. Well No.	
P. O. Box 1351, Midland, Texas 79701		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1656 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.		JUSTIS (Blinebry & Tubb-Drinkard)	
15. Elevation (Show whether DF, RT, GR, etc.)		11. County	
3179' DF		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily abandon Tubb-Drinkard Zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is dually completed in the Justis Blinebry and Justis Tubb-Drinkard zones. The Tubb-Drinkard zone is uneconomical to operate and we propose to temporarily abandon this zone as follows:

- 1) Rig up pulling unit. Pull dual rod strings. Pull Blinebry tubing. Pull Tubb-Drinkard tubing and packer.
- 2) Set 5-1/2" bridge plug at approximately 5850'.
- 3) Run Blinebry tubing and rods.
- 4) Pump and test. Resume production from Blinebry zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Feb. 15, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: