This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Skelly Oil Company	State "L"	3

Location of Well	Unit	Sec	Twp	Rge	County
	F	2	25S	37E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis Blinebry	Oil	Art Lift	Tbg.	Open 2"
Lower Compl	Justis-Tubb-Drinkard	Oil	Art Lift	Tbg.	Open 2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 a.m. April 26, 1971

Well opened at (hour, date): 10:00 a.m. April 27, 1971

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	XX	
Pressure at beginning of test	652	60
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	652	60
Minimum pressure during test	571	60
Pressure at conclusion of test	571	60
Pressure change during test (Maximum minus Minimum)	81	0
Was pressure change an increase or a decrease?	Decrease	None

Well closed at (hour, date): 10:00 a.m. April 28, 1971 Total Time On Production 24 hours

Oil Production During Test: 43 bbls; Grav. 40° ; Gas Production During Test 98 MCF; GOR 2,279

Remarks Blinebry Zone

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 a.m. April 28, 1971		
Indicate by (X) the zone producing		XX
Pressure at beginning of test	652	60
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	652	60
Minimum pressure during test	652	55
Pressure at conclusion of test	652	55
Pressure change during test (Maximum minus Minimum)	0	5
Was pressure change an increase or a decrease?	None	Decrease

Well closed at (hour, date) 10:00 a.m. April 30, 1971 Total time on Production 24 hours

Oil Production During Test: 10 bbls; Grav. 38° ; Gas Production During Test 47 MCF; GOR 4,700

Remarks Tubb Zone

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 6 1971 19

New Mexico Oil Conservation Commission

By

Title SUPERVISOR DISTRICT I

Operator SKELLY OIL COMPANY

By Jimmy D. Yancy

Jimmy D. Yancy

Title Engineering Technician

Date April 30, 1971

...packer leakage test ...
well within seven days ...
thereafter as ... Such tests shall also be ... days following ... ever remedial work has ... tubing have been ... munication is suspected ...

2. At least ... the operator ... test is to be commenced. ...

3. The packer leakage ... completion ... shut-in until ... mum of two ... shut-in ...

4. For Flow Test No. ... at the ... test shall ... stabilized ... that the ...

... well shall again be shut ...

... no leak was indicated ... Such tests ... produced zone shall re- ... reduced.

... test shall be continuously ... pressure gauges, the accuracy of ... least twice, once at the ...

... be filed in triplicate ... shall be filed with ... Conservation Com- ... form Revised 11-1-58, ... charts with all the ... thereon. In lieu of ... a pressure versus ... indicating thereon all pressure ... as well as all dead- ... pressure curve is sub- ... in the operator's ... Packer Leakage Test Form ... flow test period.