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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 7 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1328
7. Unit Agreement Name --
8. Farm or Lease Name State "L"
9. Well No. 3
10. Field and Pool, or Wildcat JUSTIS (Blinebry & Tubb-Drinkard)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER F 2310 FEET FROM THE West LINE AND 1656 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3179' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Perforate additional pay in Blinebry & Tubb-Drinkard Zones and frac all zones.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up workover rig.
- 2) Pull dual strings of rods and tubing.
- 3) Run 2-7/8" tubing with retrieving mill and remove packer at 6010'.
- 4) Pull tubing and mill.
- 5) Perforate 5-1/2" OD casing 5317-5451' and 5906-6034'.
- 6) Run 2-7/8" OD tubing with packer set at 5730' and 2 joints of tubing below packer.
- 7) Treat old (6054-6194') and new (5906-6034') casing perforations with 70,000 gals. gelled water; 70,000# 20-40 sand; 3000 gals. 15% acid; and 6,000# rock salt in stages.
- 8) Pull tubing and packer.
- 9) Run 2-7/8" OD tubing with retrievable bridge plug set @ approx. 5700'. Pull tubing.
- 10) Run 2-1/16" OD tubing open-ended to 4000'.
- 11) Treat down tubing and annulus with 60,000 gals gelled water; 90,000# 20-40 sand; 1500 gals. 15% acid and 6,000# rock salt in stages into old (5455-5663') and new (5317-5451') casing perforations.
- 12) Pull packer and retrievable bridge plug.
- 13) Run 2-1/16" tubing with packer set at 5840', & pumping equip. @ approx. 5839'.
- 14) Run 2-1/16" tubing with pump @ approx. 5300'.
- 15) Run dual rod strings. (16.) Test and return to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) V. F. FLETCHER** TITLE **District Production Mgr.** DATE **7-7-69**
APPROVED BY **Leslie A. Clements** TITLE **Oil** DATE **7-7-69**
CONDITIONS OF APPROVAL, IF ANY: