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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-123
Supersedes O-11
C-102 and C-123
Effective 1-1-65

300 11-11-69

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1328
7. Unit Agreement Date
--
8. Term or Lease Time
State "L"
9. Well No.
3
10. Field and Pool, or Acreage
JUSTIS (Blinebry & Tubb-Drinkard)
11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F** **2310** FEET FROM THE **West** LINE AND **1056** FEET FROM THE **North** LINE, SECTION **2** TOWNSHIP **25S** RANGE **37E** NMPM.

15. Depth (Show whether DF, RT, OK, etc.)
3179' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RELL UP AFTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Perforate Additional pay in Blinebry X & Tubb-Drinkard Zones and frac all zones.	

17. I herewith report on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in Workover Rig 7-8-69. Pulled dual strings of rods and tubing.
- 2) Ran 2-7/8" OD tubing, drill collars and mill.
- 3) Drilled out production packer set at 6010'.
- 4) Perforated 5-1/2" OD casing with two shots per foot as follows:
Blinebry Zone: 5317-22', 5331-36', 5349-52', 5357-60', 5370-73', 5380-82', 5416-19', 5434-37', and 5448-51', a total of 30' and 60 shots.
Tubb Zone: 5906-10', 5957-66', 5976-81', 5988-94', 5996-6001', 6004-10', 6022-26', and 6030-34', a total of 43' and 86 shots.
- 5) Ran tubing with "RTTS" Packer at 5735'.
- 6) Treated down tubing into Tubb perforations 5906-6194' with 70,000# 20-40 sand; 70,000 gallons brine water; 4100# rock salt; and 2000 gallons 15% "NE" acid in 5 stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued Page -2-)

SIGNED (ORIGINAL) V. E. FLETCHER	TITLE District Production Mgr.	DATE 7-16-69
APPROVED BY	TITLE SUPERVISOR DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		