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State "L" Lease

July 16, 1969

- 7) Pulled tubing and packer.
- 8) Ran retrievable bridge plug and set at 5735'.
- 9) Ran 2-1/16" OD tubing to 4034'.
- 10) Ran Temperature Log to 6,445'.
- 11) Treated down tubing into Blinebry perforations 5317-5663' with 70,000 gallons gelled brine water; 100,000# 20-40 sand; 2500 gallons 15% "NE" acid; and 6200# Rock Salt in 5 stages.
- 12) Pulled tubing, "RTTS" packer and bridge plug.
- 13) Ran Baker Model "A" Packer and set at 5850'. Ran 183 jts. (5877') of 2-1/16" OD tubing and set in packer, bottom of tubing at 5889' open-ended, seating nipple at 5855'.
- 14) Ran 168 jts. (5389') of 2-1/16" OD tubing and set at 5401', seating nipple at 5356'.
- 15) Returned well to production status 7-16-69, producing 145 bbls. oil, no water and 206 MCF gas per day through 5-1/2" OD casing perforations 5317-5663' of the Blinebry Formation and 89 bbls. oil, 27 bbls. water and 29 MCF gas per day through 5-1/2" OD casing perforations 5906-6194' of the Tubb Formation.