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U.E.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~EXHIBIT~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 6, 1962  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company State "L", Well No. 3, in NE 1/4 SW 1/4,  
 (Company or Operator) (Lease)  
 F, Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis Blinbry Pool  
 Unit Letter

Lea County. Date Spudded September 26, 1962 to Drilling Completed October 14, 1962  
 Elevation 3179' DF Total Depth 6700' PBTD 6645'

Please indicate location:

D	C	B	A
E	F	G	H
	#3	Sec. 2	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5455' Name of Prod. Form. Blinbry  
 PRODUCING INTERVAL - 5455-5458, 5461-5464, 5466-5468, 5476-5480, 5486-5489  
 5501-5504, 5506-5509, 5513-5516, 5558-5566, 5576-5578  
 Perforations 5615-5619, 5635-5638, 5647-5652, 5658-5663  
 Open Hole Depth Casing Shoe Tubing

OIL WELL TEST -  
 Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 120 bbls. oil, 0 bbls. water in 6 hrs, 0 min. Size 20/64"

GAS WELL TEST -  
 Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
 Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
 Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

1656' FWL & 2310' FWL  
 (FOOTAGE)  
 Tubing, Casing and Cementing Record  
 Size Feet Sax

Size	Feet	Sax
13-3/8"	Slot At 450'	400
8-5/8"	3500'	1750
5-1/2"	6700'	638
2-1/16"	5464'	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/1000 gals BDA then Fractured w/15,000gals. lsa. oil & 15,000# sand  
 Casing 450 Tubing 300 Date first new oil run to tanks November 1, 1962  
 Press. 450  
 Oil Transporter Texas-New Mexico Pipe Line Company  
 Gas Transporter None

Remarks: Well flowed 120 bbls. of oil in 6 hours through 20/64" choke, C.P. 450#, T.P. 300#.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Approved: \_\_\_\_\_, 19\_\_\_\_

Skelly Oil Company  
 (Company or Operator)  
 (Signature) H. E. Ash  
 By: \_\_\_\_\_  
 (Signature)

OIL CONSERVATION COMMISSION  
 By: \_\_\_\_\_  
 Title \_\_\_\_\_

Title: Dist. Supt.  
 Send Communications regarding well to:  
 Name: Skelly Oil Company  
 Box 38 Hobbs, New Mexico