

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 6, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company State "L" Well No. 3 in NE $\frac{1}{4}$ SW $\frac{1}{4}$
(Company or Operator) (Lease)

F Sec. 2 T. 25-S R. 17-E NMPM., North Justis Tubb Drinkard Pool
Unit Letter

Lee County Date Spudded Sept. 26, 1962 Date Drilling Completed Oct. 14, 1962
Elevation 3179' DP Total Depth 6700' PBTD 6655'
Please indicate location.

D	C	B	A
E	F #3	G Sec. 2	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6054' Name of Prod. Form. Drinkard
PRODUCING INTERVAL - 6054-6057', 6060-6062', 6065-6075', 6081-6085',
6116-6119', 6125-6128', 6130-6132', 6134-6136',
Perforations 6140-6142', 6144-6149', 6157-6160', 6172-6175', 6184-6188'
Open Hole 6700' Depth 6700' Casing Shoe 6700' Depth 6046' Tubing

OIL WELL TEST -

Natural Prod. Test: 91 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 15/64"
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 91 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>Set At 430'</u>	<u>400</u>
<u>8-5/8"</u>	<u>3500'</u>	<u>1750</u>
<u>5-1/2"</u>	<u>6700'</u>	<u>638</u>
<u>2-1/16"</u>	<u>6046'</u>	<u> </u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/1000 gals. BDA then Fractured w/15,000 gals. Lee. oil

Casing Tubing Date first new & 15,000# sand.
Press. Packer Press. 830# oil run to tanks November 1, 1962

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Remarks: Well flowed 91 bbls. of oil in 24 hours through 15/64" Choke, T.P. 830#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

Skelly Oil Company

(Company or Operator)

(ORIGINAL) H. E. Aab

By: (Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title