

DATE RECEIVED
DIST. DIVISION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

DIST. DIV.  
 SANTA FE, N.M.  
 DIST. DIV. C-100  
 DIST. DIV. C-100

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR ANY OTHER PURPOSES. IT IS TO BE USED ONLY FOR THE PURPOSES OF THIS FORM. IT IS NOT TO BE USED FOR ANY OTHER PURPOSES. IT IS NOT TO BE USED FOR ANY OTHER PURPOSES.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Atlantic Richfield Company	3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.	5. Elevation (Show whether DF, RT, GR, etc.) 3179' GR	6. Field and Pool, or Wellhead Jalmat Yates Gas	7. County Lea
8. Name of Leaseholder State "B" WN			9. Well No. 1		10. State of Leaseholder B-1167	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 3440', PBD 3415'. Presently completed in OH from 3200-3415'. 2-3/8" OD tbg w/Otis side-door ck one jt above Exner Dodge pkr in OH @ 3372'.

12 1/2" OD 50# csg set @ 176' & cmtd w/100 sx.

8 1/4" OD 32# csg set @ 1294' & cmtd w/100 sx.

7" OD 24# csg set @ 3200' & cmtd w/150 sx.

The above well is depleted & uneconomical to produce, no other zones of interest exist.

We propose to P&A in the following manner:

1. Rig up, kill well, POH w/completion assy, install BOP.

2. RIH w/7" cmt retr on tbg, set retr @ 3150'. Squeeze thru retr w/45 sx Cl C cmt, pull out of retr & spot 10 sx (35') on top of retr.

3. Fill hole w/heavy gelled mud between all cmt plugs.

4. Cut 7" OD csg @ free point estimated @ approx 2200' & pull & recover.

5. Spot 35 sx Cl C cmt cont'g 4% gel (100' plug) across 7" OD csg stub.

6. Spot 35 sx Cl C cmt cont'g 4% gel (100' plug) across 8-5/8" OD in & out csg shoe @ 1294'.

7. Spot 10 sx @ surface, install regulation dry hole marker, clean & level location.

\* 100' plug at top of salt at ± 1225'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist Drlg Supv.

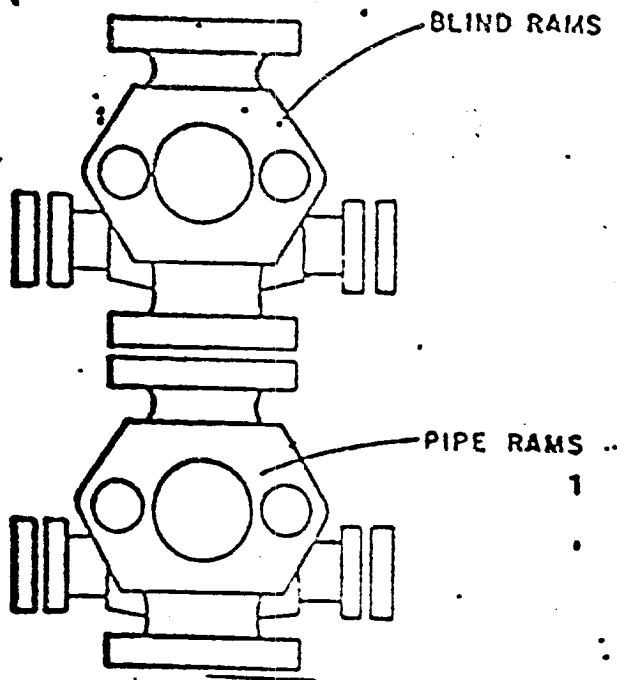
DATE 11/18/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: \*



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name State "B" WN

Well No. 1

Location 660' FNL & 1650' FWL  
Sec 2, T25S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.