Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ene: Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									Well API No.			
Texaco Exploration and Production Inc.									30 025 1 <del>1415</del> 11419			
Address												
P. O. Box 730 Hobbs, Nev	v Mexico	88240	0-252	28	N ~	(DI I						
Reason(s) for Filing (Chuck proper box)  New Well Change in Transporter of:						X Other (Please explain) EFFECTIVE 6-1-91						
Recompletion	Oil Dry Gas										1	
Change is Operator	Casinghea	d Gus 🔲	Conde	asste 🗌								
it change of operator give name and address of previous operator	co Produ	icing Ind	 c.	P. O. Bo	x 730	Hobbs, Ne	w Me	xico	88240-2	2528		
II. DESCRIPTION OF WELL	AND LEA	ASE									·	
Lease Name		Well No.	1	•	ng Formation			Kind of Lease State, Federal or Fee			Lease No.	
STATE L	4 JUSTIS TUE			TIS TUBB				STATE		1121	772730	
Location E	. 16°. . 198€	55 Y		. NC	RTH .	000	41)	_	,	WEST		
Unit Letter	: 1980 Feet From The NORTH Line and 660 Feet From The WEST							WEOT	Line			
Section 2 Township	, 2	58	Range	37E	, N	IMPM,			LEA		County	
III. DESIGNATION OF TRAN	SPORTE			ID NATU							•———	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P. O. Box 1492 E P							
If well produces oil or liquids,	Unit _	Sec.	Twp. Rge.		Is gas actually connected?			When ?				
give location of tanks.	Į F J		255			YES			06	/06/63		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	poor, gr	ve commingi	ing order mun	noer:			-			
		Oil Well	1	Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		- Boody &			Total Depth	1	<u> </u>		DDTD	l		
Date Spudded	Date County	Date Compl. Ready to Prod.								P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations					<u> </u>				Depth Casing Shoe			
TUBING, CASING AND												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
										<del></del>		
						<u> </u>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		he sound to o	n avoted ton all	aun bla	for this	danik ar ha	for 6.11 24 h	uer )	
OIL WELL (Test must be after n  Date First New Oil Run To Tank	Date of Te		oj ioaa	ou ana musi		Method (Flow, pr				or just see no	103.7	
Perting ion on you io i	Date of Year											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			-	Gas- MCF			
		<u> </u>			<u> </u>							
GAS WELL					757. F				1 <del>8 : 1 - 1</del>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
						<u> </u>						
VI. OPERATOR CERTIFIC				NCE	11	OIL CON	NSF	RV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved							
2/M Miller												
Signature					By_			<del></del>	· · · · · · · · · · · ·	<del></del>		
K. M. Miller Printed Name		ы. ц	Title	-iigi -	Title	9		•		=		
May 7, 1991			688-			·						
Date		ાલ	ephone !	140*	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.