

DATE  
G.S.  
DISTRICT OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator  
Getty Oil Company  
Address  
P. O. Box 1351, Midland, Texas 79702  
Reason(s) for filing (check proper box)  
New Well ☐ Change in Transporter of: ☐ Other (Please explain)  
Recompletion ☐ Oil ☐ Skelly Oil Company merged with Getty  
Change in Ownership ☒ Casinghead Gas ☐ Dry Gas ☐ Oil Company effective 1-31-77  
Condensate ☐

If change of ownership give name and address of previous owner  
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
State L  
Well No.  
4  
Pool Name, including Formation  
Justis (Tubb Drinkard)  
Kind of Lease  
State, Federal or Fee  
Lease No.  
B-1328  
Location  
Unit Letter  
E  
Feet From The  
1655.4  
North  
Line and  
990  
Feet From The  
West  
Line of Section  
2  
Township  
25S  
Range  
37E  
NMPM,  
Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas-New Mexico Pipeline Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1510, Midland, Texas 79702  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1492, El Paso, Texas 79910  
If well produces oil or liquids, give location of tanks.  
Unit  
F  
Sec.  
2  
Twp.  
25S  
Rge.  
37E  
Is gas actually connected?  
Yes  
When  
June 6, 1963

If this production is commingled with that from any other lease or pool, give commingling order number:  
DHC-171

IV. COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res. ☐  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks  
Date of Test  
Producing Method (flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ  
(Signature) Leland Franz  
District Production Manager  
(Title)  
February 1, 1977  
(Date)

OIL CONSERVATION COMMISSION  
FEB 8 1977  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
Orig. Signed by  
John R. Rasmussen  
Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 2.111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 2 1977

**CITIZENS UNITED**