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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Aug 15 1969

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-1328	
7. Unit Agreement Name	
-	
8. Field or Lease Name	
State "L"	
9. Well No.	
4	
10. Field and Pool, or Acreage	
Justis (Blinebry Tubb-Drinkard)	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER "B" 990 FEET FROM THE West LINE AND 1655.4 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether L.F., RT, GR, etc.)
3185' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Perforate additional pay in Blinebry & Tubb-Drinkard, frac all zones.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing.
- Milled and pulled Model "C" production packer at 6058'.
- Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14', 5326-35', 5994-98', 6004-07', 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 56', 112 shots
- Isolated Tubb Drinkard, treat down tubing perfs. 5919-6218' with 70,000 gal. gel brine, 70,000# sand, 2,000 gals. acid and 6,000# rock salt.
- Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500# sand, 2,000 gal. acid, 750# salt and 400# Unibeads.
- Pulled tubing, packer and bridge plug at 5747'.
- Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubing latched into packer at 5818'.
- Ran Blinebry tubing and set at 5500'.
- Swabbed off both zones.
- Returned to producing status 8-14-1969 as follows:
Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. thru perfs. 5260-5723'.
Tubb-Drinkard - Flowed 24 hours on 20/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 5919-6218'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Production Manager DATE August 15, 1969

APPROVED BY _____ TITLE SUPERVISOR DISTRICT DATE _____

CONDITIONS OF APPROVAL, IF ANY: