Supersedes Old C-102 and C-103 SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE CPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement None Skelly Oil Company 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico	NO. OF COPIES RECEIVED		Form C -103
NEW MEXICO OIL CONSERVATION COMMISSION 193			Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Skelly 0il Company Skelly 0il Company State "E" Skelly 0il Company Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Lease Subsequent Report of Other Data NOTICE OF INTENTION TO: Regard up Workover Init 8.4.6.9, pulled dual strings rods and tubing. Reliable Model "C" production packer at 6058. Reliable Note of Subsequent Report of Subsequent Reliable		NEW MEXICO OIL CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Skelly 011 Company Skelly 011 Company Skelly 012 Company Skelly 012 Company Skelly 012 Company Skelly 012 Company Skelly 013 Company Skelly 013 Company Skelly 014 Company Skelly 015 Company Skelly 016 Company Skell "I" School of the Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Substitute additional pay in Blimbtry Turned and skelly a school of the Skelly of th	FILE		Briselive 11 65
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Skelly Oil Company Skelly Oil Company Altered of remote P. O. Box 730 - Hobbs, New Mexico Licentum of Well North 2 25-3 37-E Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Sundry Skelly Oil Company Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Sundry Skelly Oil	U.S.G.S.		
SUNDRY NOTICES AND REPORTS ON WELLS Skelly Oil Company State "I" State "I" Skelly Oil Company State "I" Skelly Oil Com	LAND OFFICE		State X Fee
SUNDRY NOTICES AND REPORTS ON WELLS Skelly Oil Company Skelly Oil Company Address of Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Regard up Workover Unit 8—In-69, pulled dual strings rods and tubing. Mile and pulled Model "C" production packer at 6058'. Report Tubb—Drinkard, treat down tubing perfect 5056', 5076-51', two shots per foot, 56', 112 al Les Lacked Tubb Drinkard, treat down tubing perfect \$500-6216' into 70,000 gal. gel brine, 70,000 sand, 2,000 gal. acid, 750' sait and 100' Unibeads. P. Set bridge plug 5747'. Treated Blinsbry perfect \$200-723' with 65,000 gal. gel brine, 87,500' sand, 2,000 gal. acid, 750' sait and 100' Unibeads. P. Set bridge plug 5747'. Treated Blinsbry perfect \$200-5123' with 65,000 gal. gel brine, 87,500' sand, 2,000 gal. acid, 750' sait and 100' Unibeads. P. Set bridge plug 5747'. Treated Blinsbry perfect \$200-5123' with 65,000 gal. gel brine, 87,500' sand, 2,000 gal. acid, 750' sait and 100' Unibeads. P. Ram Tubb stringarder at 5810'. Resurred to producing status 8-14-1969 as follows: Blinsbry tubing and set at 5500'. P. Swabbed off both somes. Blinsbry - Flowed 24 hours on 14/6'h" choke 99 bbls. oil, 15 bbls. water and 281 MOF gas. Tubb—Drinkard - Flowed 24 hours and complaint to the best of my browledge and build. 11. Increase of the britance of the best of my browledge and build. 12. Increase of the britance of the best of my browledge and build. 13. Increase of the britance of the br	CPERATOR		_
Skelly Oil Company Alternative Tree Tree Skelly Oil Company North P. O. Box 730 - Hobbs, New Mexico Localization of Sall Part of Sall Production Follows (Blaine Dy Table Trinkard) Skelly Oil Company State "L" North P. O. Box 730 - Hobbs, New Mexico Localization of Sall Production Follows (Blaine Dy Table Trinkard) Skelly Oil Company State "L" North P. O. Box 730 - Hobbs, New Mexico Localization of Sall Production Follows (Blaine Dy Table Trinkard) Skelly Oil Company State "L" Skelly Oil Company Skelly Oil Company State "L" Skelly Oil Company State "L" Skelly Oil Company Skelly Oil Company State "L" Skelly Oil Company Skelly Oil Co			B-1328
Skelly 011 Company State "L" Skelly 011 Company State "L" P. O. Box 730 - Hobbs, New Mexico A. Location of Speciation P. O. Box 730 - Hobbs, New Mexico A. Location of Speciation North The Worth The Worth The State "R" 990 West 1655.4 Shineby Tubb-Drinkard Justification of Speciation of Speciati	(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVCIR.	
Skelly 0il Company P. O. Box 730 - Hobbs, New Mexico Localization of Mail Will 990 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subscience Analysis of Subscience Specials of Subscience Subscience Analysis of Subscience	OIL GAS WELL WELL	OTHER.	_
P. O. Box 730 - Hobbs, New Mexico 4. Constant of Section 1. Production of Section 1. North 1. Clevelian of Section 2. Section Section 3. Perforate Binebury zone 3. Perforated Binebury zone 3. Section 3. Section 3. Section 4. Section 3. Section 4. Section 5. Section 4. Section 5. Section 6.	2. Name of Operator		
P. O. Box 730 - Hobbs, New Mexico Commission of World North 187 188		11 Company	
Horth 2 2 1000 Met 100	•	v 720 Wahha Maw Mawisa)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANGE FLARS CHANGE		x 130 - HODDS, Hew Mexico	1 . Field and Pool, or Wildcat Justi
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANGE FLARS CHANGE	"15"	990 West 1655.4	(Blinebry Tubb-Drinkard)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRICE AND ABANDON CHANGE FLANS CHANGE FLAN			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF FEAR-COMMERCIAL WORK A TURD-Drinkard, pay in Blinebry [X] A TURD-Drinkard, frac all sones. 13. Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-96', 6004-07', 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 56', 112 sl M. Isolated Tubb Drinkard, treat down tubing perfs. 25919-6218' with 70,000 gal. gel brine, 70,000# sand, 2,000 gals. acid and 6,000# rock salt. 5. Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500# sand, 2,000 gal. acid, 750# salt and 400# Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blinebry tubing and set at 5500'. 9. Swabbed off both zones. 10. Returned to producing status 8-14-1969 as follows: Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. Tubb-Drinkard - Flowed 24 hours on 20/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 75919-6218'. 11.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	THE North LINE, SE		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF SUBSEQUENT R			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF		3185' D.F.	Lea
The order casing content casing casin			
The order casing content casing casin			
OTHER OTHER PERFORMENT JOS OTHER PERFORMEN	FERFORM REMEDIAL WORK		
These Perforate additional pay in Blinebry X & Tubb-Drinkard, frac all zones. 17. Describe I reposed or Complete: Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting to product the production packer at 6058'. 1. Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing. 2. Milled and pulled Model "C" production packer at 6058'. 3. Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-98', 6004-07 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 56',112 sl 4. Isolated Tubb Drinkard, treat down tubing perfs. '5919-6218' with 70,000 gal. gel brine, 70,000# sand, 2,000 gals. acid and 6,000# rock salt. 5. Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500# sand, 2,000 gal. acid, 750# salt and 400# Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blinebry tubing and set at 5500'. 9. Swabbed off both zones. 10. Returned to producing status 8-14-1969 as follows: Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. Tubb-Drinkard - Flowed 24 hours on 29/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 5260-5723'. Tubb-Drinkard - Flowed 24 hours on 29/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 5260-5723'. District Production Manager August 15, 1969			PLUC AND REALCHMENT CL. 1
8 Tubb-Drinkard, frac all zones. 17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stanin, its propertion with Schemule 193. 1. Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing. 2. Milled and pulled Model "C" production packer at 6058'. 3. Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-98', 6004-07', 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-61', two shots per foot, 56',112 sl 4. Isolated Tubb Drinkard, treat down tubing perfs. 7599-6218' with 70,000 gal. gel brine, 70,000's sand, 2,000 gals. acid and 6,000' rock salt. 5. Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500' sand, 2,000 gal. acid, 750'' salt and 400' Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blinebry tubing and set at 5500'. 9. Swabbed off both zones. 10. Returned to producing status 8-14-1969 as follows: Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. Tubb-Drinkard - Flowed 24 hours on 29/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 75919-6218'. 18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.	FUL_ OR ALTER CASING		tional nav in Blinebry
17. Describe Proposed or Completer Operations (Clearly state all pertinent details, and give pertinent dates, including as simulated date of starting and work) SEE RULE 193. 1. Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing. 2. Milled and pulled Model "C" production packer at 6058'. 3. Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-98', 6004-07 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 56',112 sl 4. Isolated Tubb Drinkard, treat down tubing perfs. 2,5919-6218' with 70,000 gal. gel brine, 70,000# sand, 2,000 gals, acid and 6,000# rock salt. 5. Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500# sand, 2,000 gal. acid, 750# salt and 400# Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blinebry tubing and set at 5500'. 9. Swabbed off both sones. 10. Returned to producing status 8-14-1969 as follows: Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. thru perfs. 5260-5723'. Tubb-Drinkard - Flowed 24 hours on 29/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 7,5919-6218'.	OTHER		
1. Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing. 2. Milled and pulled Model "C" production packer at 6058'. 3. Perforated Blinebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-98', 6004-07 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 55',112 sl 4. Isolated Tubb Drinkard, treat down tubing perfs. 5519-6218' with 70,000 gal. gel brine, 70,000 sand, 2,000 gals. acid and 6,000 rock salt. 5. Set bridge plug 5747'. Treated Blinebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500 sand, 2,000 gal. acid, 750 salt and 400 Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blinebry tubing and set at 5500'. 9. Swabbed off both sones. 10. Returned to producing status 8-14-1969 as follows: Blinebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. thru perfs. 5260-5723'. Tubb-Drinkard - Flowed 24 hours on 20/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 75919-6218'.			
1. Rigged up Workover Unit 8-4-69, pulled dual strings rods and tubing. 2. Milled and pulled Model "C" production packer at 6058'. 3. Perforated Blimebry zone 5260-68', 5280-84', 5292-96', 5306-14',5326-35',5994-98', 6004-0' 6010-19', 6030-40', 6046-50', 6054-60', 6071-75', 6077-81', two shots per foot, 56',112 sl 4. Isolated Tubb Drinkard, treat down tubing perfs. 25919-6218' with 70,000 gal. gel brine, 70,000# sand, 2,000 gals. acid and 6,000# rock salt. 5. Set bridge plug 5747'. Treated Blimebry perfs. 5260-5723' with 65,000 gal. gel brine, 87,500# sand, 2,000 gal. acid, 750# salt and 400# Unibeads. 6. Pulled tubing, packer and bridge plug at 5747'. 7. Ran Tubb string tubing, set Baker Production Tub-Lok Model "A" packer, set at 5817', tubin latehed into packer at 5818'. 8. Ran Blimebry tubing and set at 5500'. 9. Swabbed off both zones. 10. Returned to producing status 8-14-1969 as follows: Blimebry - Flowed 24 hours on 14/64" choke 99 bbls. oil, 12 bbls. water and 281 MCF gas. thru perfs. 5260-5723'. Tubb-Drinkard - Flowed 24 hours on 29/64" choke 83 bbls. oil, 15 bbls. water and 90 MCF gas thru perfs. 75919-6218'. 13. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 14. Thereby certify that the information above is true and complete to the best of my knowledge and belief.		a Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting and projected
SIGNED	2. Milled and pull 3. Perforated Blix 6010-19', 6030- 4. Isolated Tubb I 70,000# sand, 2 5. Set bridge plus 87,500# sand, 2 6. Pulled tubing, 7. Ran Tubb string latehed into pa 8. Ran Blinebry to 9. Swabbed off bot 10. Returned to pro Blinebry - Flow three	led Model "C" production packer at 6058'. mebry zone 5260-68', 5280-84', 5292-96', 5306-14' -40', 6046-50', 6054-60', 6071-75', 6077-81', two prinkard, treat down tubing perfs.? 5919-6218' wit 2,000 gals. acid and 6,000# rock salt. 3 5747'. Treated Blinebry perfs. 5260-5723' with 2,000 gal. acid, 750# salt and 400# Unibeads. packer and bridge plug at 5747'. 3 tubing, set Baker Production Tub-Lok Model "A" macker at 5818'. abing and set at 5500'. The sones. boducing status 8-14-1969 as follows: wed 24 hours on 14/64" choke 99 bbls. oil, 12 bbl a perfs. 5260-5723'. - Flowed 24 hours on 29/64" choke 83 bbls. oil, 12	',5326-35',5994-98', 6004-07 o shots per foot, 56',112 shoth 70,000 gal. gel brine, a 65,000 gal. gel brine, packer, set at 5817', tubin ls. water and 281 MCF gas.
	18. I hereby certify that the informa		
	~ · · · · · · · · · · · · · · · · · · ·	Digwydab Twadyabian Man	Angust 15 1060
SAFE STOPPRISOR DISTRICT . DATE	SIGNED	TITLE DIBETICE PRODUCTION MAN	MEN DATE NIGHT 47 479
SAMELLA STREET SPRVISOR DISTRICT . DATE		1. 4	
	11.00	SIMILATING PERVISOR DISTRICT .	DAJE
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		