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7. Rerun dual strings tubing with Tubb-Drinkard production packer set at approx. 580 8. Swab and test both zones, equip to pump if necessary.	PULL OR ALTER CASING OTHER PORT Dry 17. Describe Proposes work) SEE RULE 1. 2. 3.	orate addi & Tubb-Dri d or Completed Cr 1103. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin	d rig up strings, 5-1/2" Ol 082'. and pack	w in Blir ie All Zone with state all pert Workover I rods and it casing at ter, treat with brice	inent deta lig. ubing. select Tubb-I	oted inter	rvals, 2;	shots p 00 gall plug a	er foot;	5260-53:	
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	other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5.	Forate addition of the second	nkard-France and rig up strings, 5-1/2" OI 082'. and pack g, re-runabove Bing, pull	win Blind All Zone and the All Zone and the rods and the casing at the case the with brief inebry per plug and	inent deta inent deta inent deta inent deta cubing. selec Tubb-lige pla rfs., inent deta	casing rest a other cils, and give re cted inter cted inter transport and pace	rvals, 2; with 70,00 cker, set	shots p 00 gall plug a e with	er foot; ons. pprox. 5	5260-53:	35'
9. Return to production.	other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5.	Forate addition of the second	nkard-France and rig up strings, 5-1/2" OI 082'. and pack g, re-runabove Bing, pull	win Blind All Zone and the All Zone and the rods and the casing at the case the with brief inebry per plug and	inent deta inent deta inent deta inent deta cubing. selec Tubb-lige pla rfs., inent deta	casing rest a other cils, and give re cted inter cted inter transport and pace	rvals, 2; with 70,00 cker, set	shots p 00 gall plug a e with	er foot; ons. pprox. 5	5260-53:	35'
2. Weart an broggerator.	other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7.	orate addi & Tubb-Dri dor Completed Cri 1103. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lower tubi Rerun dual	nkard-Francerations (Clear d rig up strings, 5-1/2" OI 082'. and pack g, re-run above Bi ng, pull	Workover Forces and to casing at the with brickinebry per plug and putting with the control of t	inent deta Rig. Subing. Subing. Tubb-I Rige pla rfs., i	casing rest a ovhen ils, and give re cted inter cted inter brinkard v ug and pactreat Blir b-Drinkard	rvals, 2; with 70,000 cker, set nebry zon d product	shots p 00 gall plug a e with ion pac	er foot; ons. pprox. 5	5260-53:	35'
	Perf other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8.	orate addi & Tubb-Dri d or Completed Cri 1103. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lover tubi Rerun dual Swab and t	d rig up strings, 5-1/2" Ol 082'. and pack g, re-run above Bi ng, pull strings est both	Workover Forces and in the casing and in the case, equivalently and equi	inent deta Rig. Subing. Subing. Tubb-I Rige pla rfs., i	casing rest a ovhen ils, and give re cted inter cted inter brinkard v ug and pactreat Blir b-Drinkard	rvals, 2; with 70,000 cker, set nebry zon d product	shots p 00 gall plug a e with ion pac	er foot; ons. pprox. 5	5260-53:	35'
	Perf other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8.	orate addi & Tubb-Dri d or Completed Cri 1103. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lover tubi Rerun dual Swab and t	d rig up strings, 5-1/2" Ol 082'. and pack g, re-run above Bi ng, pull strings est both	Workover Forces and in the casing and in the case, equivalently and equi	inent deta Rig. Subing. Subing. Tubb-I Rige pla rfs., i	casing rest a ovhen ils, and give re cted inter cted inter brinkard v ug and pactreat Blir b-Drinkard	rvals, 2; with 70,000 cker, set nebry zon d product	shots p 00 gall plug a e with ion pac	er foot; ons. pprox. 5	5260-53:	35'
	Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8. 9.	Forate additation of the second secon	nkard-France and rig up strings, 5-1/2" Of the strings of the stri	win Blind All Zone with state all perturbed and in casing at the with brief linebry per plug and public tubing with sones, equant.	inent deta	casing rest a other cils, and give pe cted inter cted i	rvals, 2; with 70,00 cker, set nebry zon	shots p 00 gall plug a e with ion pac	er foot; ons. pprox. 5	5260-53:	35'
i8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8. 9.	Forate additation of the second secon	nkard-France and rig up strings, 5-1/2" Of the strings of the stri	win Blind All Zone with state all perturbed and in casing at the with brief linebry per plug and public tubing with sones, equant.	inent deta	casing rest a other cils, and give pe cted inter cted i	rvals, 2; with 70,00 cker, set nebry zon	shots p 00 gall plug a e with ion pac	er foot; ons. pprox. 5	5260-53:	35'
	Perf other Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8. 9.	orate addi a Tubb-Dri or Completed Cr 1103. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lower tubi Rerun dual Swab and t Return to	d rig up strings, 5-1/2" Ol 082'. and pack g, re-run above Bl ng, pull strings est both production	Workover H rods and to casing at ter, treat with brick linebry per plug and p tubing wit zones, equ	inent deta Rig. Gubing. Select Tubb-I ige plu rfs., i packer. th Tubl uip to	cted intercted i	rvals, 2; with 70,00 cker, set nebry zon d product	shots p 00 gall plug a with ion pac	er foot; ons. opprox. 560,000 g	5260-533	35' k. 5800
(Signed) V. E. Fletcher TITLE District Production Manager DATE August 1, 1969	Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8. 9.	Forate addi & Tubb-Dri d or Completed Crition. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lower tubin Rerun dual Swab and t Return to	d rig up strings, 5-1/2" Ol 082'. and pack g, re-run above Bi ng, pull strings est both production	Workover E rods and to casing at the with brick linebry per plug and plug and public sones, equal and complete to	inent deta Rig. Gubing. Select Tubb-I ige plu rfs., i packer. th Tubl uip to	casing rest a other cils, and give pe cted inter cted inter cted inter cug and pactreat Blir b-Drinkard pump if i	rvals, 2; with 70,00 cker, set nebry zon d product necessary	shots p 00 gall plug a with ion pac	er foot; ons. opprox. 560,000 g	5260-533	35' k. 5800
	Perf bry 17. Describe Proposes work) SEE RULE 1. 2. 3. 4. 5. 6. 7. 8. 9.	Forate addi & Tubb-Dri d or Completed Crition. Move in an Pull both Perforate and 5919-6 Run tubing Pull tubin set packer Lower tubin Rerun dual Swab and t Return to	d rig up strings, 5-1/2" Ol 082'. and pack g, re-run above Bi ng, pull strings est both production	Workover E rods and to casing at the with brick linebry per plug and plug and public sones, equal and complete to	inent deta lige. Lige plu lige	casing test a other cils, and give per cted intercted intercted intercted intercted in the company and part control of my knowledge strict Pro-	rvals, 2 ; with 70,0 cker, set nebry zon d product necessary	shots p 00 gall plug a e with ion pace	er foot; ons. pprox. 560,000 g	5260-533	35' k. 5800