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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-1328</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Name of Lease Name
<b>Skelly Oil Company</b>	<b>State "L"</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	<b>4</b>
4. Location of Well	10. Field and Pool, or Willcutt
UNIT LETTER <b>"E"</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1655.4</b> FEET FROM	<b>JUSTIS</b>
THE <b>North</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.	<b>(Blinebry &amp; Tubb Drinkard)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	16. County
<b>3185' D.F.</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <b>Perforate additional pay in Blinebry &amp; Tubb-Drinkard-Frae All Zones.</b>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Workover Rig.
2. Pull both strings, rods and tubing.
3. Perforate 5-1/2" OD casing at selected intervals, 2 shots per foot; 5260-5335' and 5919-6082'.
4. Run tubing and packer, treat Tubb-Drinkard with 70,000 gallons.
5. Pull tubing, re-run with bridge plug and packer, set plug approx. 5800' set packer above Blinebry perfs., treat Blinebry zone with 60,000 gallons.
6. Lower tubing, pull plug and packer.
7. Rerun dual strings tubing with Tubb-Drinkard production packer set at approx. 5800'.
8. Swab and test both zones, equip to pump if necessary.
9. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) V. E. Fletcher** TITLE **District Production Manager** DATE **August 1, 1969**

APPROVED BY **John W. Runyan** TITLE **Geologist** DATE

CONDITIONS OF APPROVAL, IF ANY: