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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 21, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

State "L"

Well No. 4, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 2

T. 25-S

R. 37-E

NMPM, North Justin Tabb Drinkard

Pool

Unit Letter

Lea

County. Date Spudded Nov. 13, 1962

Date Drilling Completed

Dec. 6, 1962

Please indicate location:

Elevation 3185' DF

Total Depth 6300'

PBTD 6268'

Top Oil/Gas Pay 6100'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6100-6108', 6124-6128', 6131-6134', 6147-6152', 6175-6180', 6192-6195', 6205-6209', 6214-6218'.

Perforations

Open Hole

Depth

Casing Shoe 6300'

Depth

Tubing 6093'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 110 bbls. oil, 0 bbls. water in 14 hrs, 0 min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed; Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/1000 gals. acid, 15000 gals. oil & 15000# sand.

Casing Press. Facker Tubing Press. 350# Date first new oil run to tanks December 14, 1962

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks:

Well flowed 110 barrels of oil in 14 hours through 14/64" choke, I.P. 350#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Skelly Oil Company

(Company or Operator)

(ORIGINAL stamp) H. E. Aab

By

(Signature)

OIL CONSERVATION COMMISSION

By:

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Title