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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well:  
~~Subsequent~~

NOV 21 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 21, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Skelly Oil Company** State "L", Well No. 4, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
E Sec. 2, T. 25-S, R. 37-E, NMPM, North Justice Blinbery Pool  
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
Section 2			
L	K	J	I
M	N	O	P

County. Date Spudded Nov. 13, 1962 Date Drilling Completed Dec. 6, 1962  
Elevation 3185' DF Total Depth 6300' FBTD 6268'

Top Oil/Gas Pay 5368' Name of Prod. Form. Blinbery  
PRODUCING INTERVAL - 5368-5374', 5388-5390', 5408-5417', 5427-5429',  
5514-5519', 5524-5530', 5541-5544', 5548-5554', 5555-  
Perforations 5558', 5572-5574', 5588-5590', 5598-5602', 5637-5641',  
5684-5686', 5688-5691', 5711- Depth 5713' Depth 5338'  
Open Hole Casing Shoe Tubing

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 78 bbls. oil, 0 bbls water in 14 hrs, 0 min. Size 12/64"

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/1000 gals. acid, 15000 gals oil & 15000# sand.

Casing Press. 450# Tubing Press. 400# Date first new oil run to tanks December 15, 1962

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

1655.4' FWL & 990' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13-3/8"</u>	<u>Set At 450'</u>	<u>400</u>
<u>8-5/8"</u>	<u>3493'</u>	<u>2195</u>
<u>5-1/2"</u>	<u>6300'</u>	<u>555</u>
<u>2-1/16"</u>	<u>5338'</u>	<u>---</u>

Remarks: Well flowed 78 barrels oil in 14 hours through 12/64" choke, T. P. 400#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ 19. \_\_\_\_\_  
Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (ORIGINAL SIGNED) H. E. Aab  
(Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Title: \_\_\_\_\_  
Name: Skelly Oil Company