

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td style="text-align: center;">NUMBER OF COPIES RECEIVED</td></tr> <tr><td style="text-align: center;">DISTRIBUTION</td></tr> <tr><td style="text-align: center;">SANTA FE</td></tr> <tr><td style="text-align: center;">FILE</td></tr> <tr><td style="text-align: center;">U.S.G.</td></tr> <tr><td style="text-align: center;">LAND OFFICE</td></tr> <tr><td style="text-align: center;">TRANSPORTATION</td></tr> <tr><td style="text-align: center;">OPERATION OFFICE</td></tr> <tr><td style="text-align: center;">OPERATOR</td></tr> </table>	NUMBER OF COPIES RECEIVED	DISTRIBUTION	SANTA FE	FILE	U.S.G.	LAND OFFICE	TRANSPORTATION	OPERATION OFFICE	OPERATOR	<h2 style="margin: 0;">NEW MEXICO OIL CONSERVATION COMMISSION</h2> <h3 style="margin: 0;">MISCELLANEOUS REPORTS ON WELLS</h3> <p style="margin: 0;">(Submit to appropriate District Office as per Commission Rule 1106)</p>	FORM C-103 (Rev 3-55)
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Name of Company Skelly Oil Company		Address Box 38 - Hobbs, New Mexico	
Lease State "L"	Well No. 4	Unit Letter NEW	Section 2
Date Work Performed December 1962		Township 25-S	Range 37-E
Pool North Justis Blinebry & North Justis Tube Drinkard		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Dual Completion |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well Dual Completed in the Blinebry and the Drinkard Formation as follows:
The Blinebry Zone was perforated 5368-5723' (Intervals) and the Drinkard Zone was perforated 6165-6218' (Intervals). The two zones are separated by a Baker Model "D" Production Packer set at 6060'. The Drinkard Zone will be produced through 2-1/16" tubing set at 6093' with Baker Tubing Seal Assembly at 6060'. The Blinebry Zone will be produced through another string of 2-1/16" tubing set at 5338'.

Witnessed by R. L. Calhoun	Position Area Foreman	Company Skelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name (ORIGINAL SIGNED) H. E. Aab	
Title		Position Dist. Supt.	
Date		Company Skelly Oil Company	