

- 10/13 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
WO CL tbg.
- 10/14 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
MIRU Clarke Well Service SD unit, picked up 100 jts 2 3/8" tbg, SD for
nite, prep to acidize.
- 10/15 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
W/ end of tbg @ 3520', spot acid OH, pulled tbg to 3100', Chemical
Engineering Co. acidized OH 3244-3530 down 7" casing w/ 500 gals
15% NE iron stablized acid flushed w/ 122 bbls and overflushed
w/ 156 bbls of fr wtr, TCP 600#, rate 6.4 BPM, ISIP 400#, zero in
15 min, job complete @ 9:45 a.m. 10-14-69, P & LD 2 3/8" tbg, rig down
and rel Clarke Well Service unit @ 12:00 noon 10-14-69.
- 10/16 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
WO CL tbg.
- 10/17 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
WO CL tbg
- 10/18 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
MIRU West Texas Well Serv SD unit, ran 7" Baker Type AD-1 PC tension pkr
on 1 jt 2-7/8 EUE 8rd + 99 jts 2-7/8 10rd thread CL tbg, loaded csg w/ TFW
oil started out tbg. SD for nite.
- 10/19/69 P 20 bbls TFW down csg, set pkr @ 3134 w/ 18,000# tension, RD & Rel West
Texas Well Serv unit.
DROP FROM RPT until wtr inj starts.
- 12/3/69 HUMPHREY QUEEN UNIT #2-1, UNIT WELL #4, 3530 TD.
(Dropped from rpt 10/19/69)
Inj started 11/12/69 - rate 790 BPD - Inj TP 325. Compl 10/14/69.
FINAL REPORT.