## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLES OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Three States Natural Cas Co. 1700 Corrigan Tower - Dallas Toxes (Address)  LEASE Numbers "A" WELL NO. 1 UNIT B S 3 T 258 R 378  DATE WORK PERFORMED 10/23/59 POOL Langlis Mattix  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off  Beginning Drilling Operations Remedial Work  Plugging Yother Put well on pump  Detailed account of work done, nature and quantity of materials used and results obtained.  10/20/59 - Checked hole with 4 3/4" sand pump to 3458". Ran tubing and 3400' of 3/4" sucker rods with insert pump.  10/22/59 - Installed Rydraulic pumping unit.  2/6/60 - Installed Rydraulic pumping on Electric And Beam type unit.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Detailed account of work done, nature and quantity of materials used and results obtained.  10/20/59 - Checked hole with 4 3/4" sand pump to 3458". Ran tubing and 3400' of 3/4" sucker rods with insert pump.  10/22/59 - Installed Rydraulic pumping unit.  2/6/60 - Installed Sydraulic pumping on Electric And Beam type unit.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Detailed account of work done, nature and quantity of materials used and results obtained.  Example 10/20/59 - Complete to pump 10/20/59 - Installed Rydraulic pumping unit.  2/11/60 Put well to pumping on Electric And Beam type unit.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Detailed account of work done, nature and quantity of materials used and results obtained.  Example 10/20/59 - Installed Rydraulic pumping unit.  2/11/60 Put well to pumping on Electric And Beam type unit.  Example 10/20/59 - Installed Rydraulic pumping unit.  2/11/60 Put well to pumping on Electric And Beam type unit.  Example 10/20/59 - Installed Rydraulic pumping unit.  2/11/60 Put well to pumping on Electric And Beam type unit.  Example 10/20/59 - Installed Rydraulic pumping unit.  2/11/60 Put well to pumping on Electric And Beam type unit.  Example 10/20/59 - Ran tubing unit.  2/11/60 Put well to pumping on El	COMPANY	States Notinel Co		1960 MAR 21	AM 7 1 16		
DATE WORK PERFORMED  10/23/59  POOL  Langlie Mattix  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  X Other Rut vell on pump  Detailed account of work done, nature and quantity of materials used and results obtained.  10/20/59 - Checked hole with 4 3/4" sand pump to 3458". Ran tubing and 3400" of 3/4" sucker rods with insert pump.  10/23/59 - Installed Rydraulic pumping unit.  2/6/60 - Installed Rydraulic pumping unit.  2/6/60 - Installed power lines and poles.  2/11/60 Put well to pumping on Electric And Beam type unit.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev.  TD  PBD  Prod. Int.  Compl Date  There Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Position  Date		(Addr	ess)	OU Corrigan	Tower - Dal	las Texas	
DATE WORK PERFORMED 10/23/50 POOL Langite Mattix  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off  Beginning Drilling Operations Remedial Work  Plugging Xother Put well on pump  Detailed account of work done, nature and quantity of materials used and results obtained.  10/26/59 - Checked hole with 4 3/4" sand pump to 3458'. Ran tubing and 3400' of 3/4" sucker rods with insert pump.  10/23/59 - Installed Rydraulic pumping unit.  2/8/60 - Installed power lines and poles.  2/11/60 Put well to pumping on Electric And Bean type unit.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given afforce is true and complete to the best of my knowledge.  Position Day Superintendant	LEASE Humphrey "A"	WELL NO. 1	UNIT a	Sa	Т 050	R	
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Beginning Drilling Operations    Remedial Work   Plugging   X   Other Put well on pump	This is a Report of: (Che	ck appropriate blo	ock)	Results of	Test of Cas	ing Shut-off	
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Tod. Int.  Complete  Complete  Complete  Complete  Complete  Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Date	D		·				
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Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Date  ONDAY:  ONDAY:  RESULTS OF WORKOVER:  BEFORE  AFTER  2/9/59  11/4/60  1		othOil S	String Dia	Oil	String Dept	h	
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Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title  Date  Oil Production, bbls. per day  14 75  -00-  18,713 3,375  Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Div Superintendent  Company	open froie interval	Producing	Formation	(s)			
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Company Three States Natural Cas Company	Date		<del></del>				