		gy, Miner	Mexico d Resources Department					Form C-104 i Revised 1:1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	U.		P.O. Box			311					
		Santa F	e, New Me	cico 8750	4-2088						
1000 Rio Brazos Rd., Aztec, NM 87410									6300	55	
I. Operator	10	THANSI	PORTOIL		UHAL	<u>SAS</u>	Well A	PI No.			
Merit Energy Compan	у										
Address 12221 Merit Drive,	Suite 104	40, Dal	1as, TX 7	5251							
Reason(s) for Filing (Check proper box)					et (Please esp	plain)					
New Well	Ch: Oil	ange in Trans		EFF	ECTIVE	-127	/ 1/91 -	1/1/92			
Change in Operator	Casinghead G	<u> </u>	densate								
If change of operator give name Bridge	e Oil Com	pany, I	. P., 124	104 Park	Centra	al	Dr., St	ce 400,	Dallas,	TX 75251	
II. DESCRIPTION OF WELL	AND LEASI	Ξ									
Lesse Name Humphrey Queen Unit		ell No. Pool 3 La	Name, Includin Inglie Mat	g Formation	livers (Oue	Kind o ED State	Lease) Lei	se No.	
Location	<u> </u>	2 100							· I	· · · ·	
Unit Letter	<u>. 330</u>	2 Feel	From The	V Line	e and _2	310	<u>)</u> F∝	t From The _	W	Line	
Section 3 Township	2 5S	Ran	ge 37E	, NI	MPM.		L	ea		County	
					<u> </u>			<u> </u>			
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		OF OIL A Condensate			e address to	whice	h approved	copy of this fo	rm is to be ser	1)	
Shell Pipeline								n, TX 77			
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102										
f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?								<u> </u>			
give location of tanks.	-tt		5S 37E		es		1 4	NKNOU			
If this production is commingled with that IV. COMPLETION DATA		case of pool,	Sive countinuitu	ng older num			•	· · · · ·			
Designate Type of Completion	- 00	Dil Well	Gas Well	New Well	Workover	r ļ	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to Pro	ď.	Total Depth	1			P.B.T.D.		1	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				17 1 · · · · · · ·	white Death		
								Tubing Depth			
Perforations		<u></u>						Depth Casin	g Snoe		
	TU	CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR AL	LOWAR	LE	<u> </u>				1			
OIL WELL (Test must be after				· · · · · · · · · · · · · · · · · · ·					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing N	Aethod (Flow	v, pun	φ, gas lift,	elc.)			
Length of Test	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	 Oil - Bbls.			Water - Bbls.				Gas- MCF			
									·		
GAS WELL											
Actual Prod. 168 - MCP/D	Length of Te	51		Bois. Conde	ensate/MMC	r		Gravity of (ondensate		
Testing Method (pilot, back pr.)	Tubing Press	aire (Shut-m)	, ,	Casing Pres	sure (Shut-in	a)		Choke Size		· ···· ·	
				<u> </u>				!			
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the C	il Conservati	ion		OIL CO	ON	SERV	ATION	DIVISIO	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN 17'92						
\bigwedge	M	/		Dat	te Appro			<u> </u>			
Chell 1	lanch			By.		(Urig. Sig	ned by			
Jog A. Marek Executive Vice President					By Geologist						
Printed Name Title 1/15/92 214/701-8377					e			~,			
1/15/92	214,	/701-83	77 ·		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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