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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>	•	TO TRA	NSPORT O	IL AND NA	TURAL G	AS				
Operator				API No.						
PETRUS OIL COMPAN	√Y, L.P.						·			
12377 Merit Drive	STF	1600 T	)allag To		1					
Reason(s) for Filing (Check proper box)	, <u>511.</u>	1000, 1	Jailas, le		ther (Please expl	ain)			<del></del>	
New Well		Change in	Transporter of:	_	, , , , , , , , , , , , , , , , , , , ,					
Recompletion	Oil	_	Dry Gas							
Change in Operator  If change of operator give name	Casinghead	d Gas	Condensate		<del></del>					
and address of previous operator Mo	bil Prod	ducing	Texas & N	ew Mexic	o Inc. (I	Effecti	ze date	7-1-89)		
II. DESCRIPTION OF WELL										
Lease Name				of Lease		ease No.				
Humphrey Queen Unit	ttix 7 Rivers Queen State			Federal or Fe	(e)					
Unit Letter C			F . F . m	North	2.2	1.0		T.7 .		
<u> </u>	- · <del></del>		Feet From The	NOI LII	e and23	10 F	et From The	West	Line	
Section 3 Townsh	i <b>p</b> 25	-S	Range 37-	-E , N	мрм,		L	ea	County	
III. DESIGNATION OF TRAN	JSPORTEI	OF OU	I AND NATT	IDAL CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil										
Mobil Oil Company	P. O. Box 900, Dallas, TX 75221									
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
F1 Paso Natural Gas Co If well produces oil or liquids,	Box 1492, El Paso, TX 79978									
ti well produces oil or liquids, Unit Sec. give location of tanks.			<b>Iwp.   Rge.</b> 25-S 37-E	Rge. Is gas actually connected?  Yes			en ?			
If this production is commingled with that		r lease or po	ool, give comming	ling order num	s ber:	<u> </u>	known	· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to P	Prod.	Total Depth	L	<u> </u>	P.B.T.D.	L		
							P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas I	Pay		Tubing Depth						
Perforations		Denth C								
							Depth Casin	g snoe		
	CEMENTING RECORD									
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
			,							
V. TEST DATA AND REQUES OIL WELL  (Test must be after re							·			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	i vocume of	load oil and must	Producing Me	exceed top allov thod (Flow, pun	vable for this	depth or be f	or full 24 hour	s.)	
				. Todasonia ivic	ulou (Pilow, piu)	φ, gas igi, ei	<i>c.j</i>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.			·	Water - Bbls.						
	Oil - Bois.			water - Bois.		-	Gas- MCF			
GAS WELL	L							<del></del>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Co	ondensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFICA	TE OF	701 (DI )	LANGE							
VI. OPERATOR CERTIFICATION  I hereby certify that the rules and regular	ALE OF C	LOMPLI L'Onservati	IANCE		IL CONS	SERVA	TION	NIVISIO	N	
Division have been complied with and that the information given above				OIL CONSERVATION DIVISION  JUL 1 0 1989						
is true and complete to the best of my knowledge and belief.				Date Approved						
Non My Lough				ORIGINAL SIGNED BY JERRY SEXTON						
Signature				By DISTRICT I SUPERVISOR						
Dora McGough Regulatory Coordinator Printed Name Title									6	
June 30,1989	Title_				·					
Date		/ 788-33 Telepho								
				<del></del>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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**JUL** 3 1989

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