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TW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE ANDRE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND WATERAL	GAS	
	TRANSPORTER OIL		May 8 1 37, PW '59		
	OPERATOR GAS	-			
I.	PRORATION OFFICE Operator			•	
	Mobil Oil Corporation				
	Box 633, Midland, Tex	as			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry G	Gas 🗔		
Change in Ownership X 5-1-69 Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	George L. Buckles Com	pany, Box 56, Monahans,	Texas	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Humphrey "A" Location	2 Langlie Matti	x 7/River Queen State, Federa	Ledse No.	
	,	30 Feet From The North Li	ine and <u>2970</u> Feet From	The EdSt 2	
	Line of Section 3 To	ownship 25-S Range	37-Е , ммрм,	Lea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of OI Shell Pipe Line Corpor	1 X or Condensate	Address (Give address to which appro		
ŀ	Name of Authorized Transporter of Ca	singhead Gas 📉 or Dry Gas 🦳	P. O. Box 1910, Midlan Address (Give address to which appro	ved copy of this form is to be sent)	
	El Paso Natural Gas Co	`	P. O. Box 1492, El Pas	so, Texas	
-	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 3 25-S 37-E	Is gas actually connected? Wh	en Iknown	
IV.	f this production is commingled wi	th that from any other lease or pool,		IKITOWIT	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Perforations		Depth Casing Shoe		
-	TIBING CASING AND		B CEUCINE DE CONTRACTOR		
t	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
-					
-					
	rest data and request fo DIL well	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
+	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oti - Bbis.	Water-Bbls.		
		0.1-25.5	ndter-Bbis.	Gas-MCF	
(GAS WELL				
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
∟ /I. (CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
С	ommission have been complied w	egulations of the Oil Conservation with and that the information given	TITLE This form is to be filed in compliance with RULE 1104.		
*	bove is true and complete to the	best of my knowledge and belief.			
	111	· /			
	1 Mc//	Paul O			
_	(Signature) Auridorized Agent (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-		
• -					
	5_6_60		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
•)=0-09 (Dai	(e)			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		