

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Three States Natural Gas Company
(Address)

LEASE Humphrey A WELL NO. 2 UNIT C S 3 T 25S R 37E
DATE WORK PERFORMED 10/9/58 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Results of River Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing. Cleaned out to T.D. 3474'
10/9/58 - River Fraced with 70,000 gallons of water and 70,000 lbs. of sand. Fill and Breakdown 255 bbls, Treating Fluid 1680 bbls, Flush 665 bbls. Total water used 2500 bbls. Maximum Treating Pressure 1600 P.S.I. Minimum Pressure 1100 P.S.I. Shut in pressure 1150 P.S.I. Ten minute shut in pressure 500 P.S.I. On Vacuum in 21 minute's. Gas returning in three hours. Pumping rate treating 40 B.P.M. Flush 44.5 B.P.M. Ran 3351.81' of 2 1/2" EUE 10thd. tubing. Perforations at 3325'. Ran Rods, put well to pumping 10/10/58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9/28/58</u>	<u>10/11/58</u>
Oil Production, bbls. per day	<u>1</u>	<u>21.80</u>
Gas Production, Mcf per day	<u>.9</u>	<u>45.74</u>
Water Production, bbls. per day	<u>0</u>	<u>20.67</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>8.000</u>	<u>1.844</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name
Title
Date

Name
Position Division Superintendent
Company Three States Natural Gas Co.