## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as Appendix District Office as

|  | SOUTHERN  |   |                                       |   | SUM U                   | ASSE .        |   | TO TO                       | 71, M            | dlan                              | d,  | rexas                                 |
|--|---|---|---------------------------------------|---|-------------------------|---------------|---|-----------------------------|------------------|-----------------------------------|-----|---------------------------------------|
|  |   |   | (Ac                                   | dres                                    | s)                      |               |   |                             |                  |                                   |     |                                       |
| LEASE  | iberty  | WE]   | LL NO.                                | 1                                       |                         | T 1           | <b>D</b> S  | 3                           | T 25             | S                                 | R   | 37E                                   |
| ATE WOR  | K PERFORM   | ED 9/16<br>and 11/                              |                                       |   | POO                     | )L_           | ي ک   | ang le                      | i m              | allix                             |     |                                       |
| his is a Re  | port of: (Ch  | eck appr  | opriate                               | block                                   | c)                      | <u></u>       | lesu  | lts of                      | Test             | of Cas                            | ing | Shut-                                 |
| Вер  | ginnıng Drill   | ing Opera                                       | ations                                |   |                         | x F           | teme  | edial '                     | Work             |                                   |     |                                       |
| Plu  | ıgging  |   |                                       |   |                         | <del></del> , |   |                             |                  |                                   |     |                                       |
| Measureme  | nts from G.   | L.  |                                       |   |                         |               |   |                             | & ins            |                                   |     |                                       |
| 1/14-16/58<br>ig up pum<br>1/17-12/18  | sand, lime; 360 F.I.<br>3 C/O thick<br>ping unit,<br>4/58 Producing @ 3430                                    | h. Idle<br>bentoni<br>ran rodi<br>ction er      | e - W.<br>itic m<br>s & pur<br>ratic. | o. or<br>ud 34<br>up & Pu               | ders.<br>56-65<br>put o | w/<br>n be    | lit<br>am.  | tle m                       | uddy :           | water                             | ٠.  |                                       |
|  |   |   |                                       |   |                         |               |   |                             |                  |                                   |     |                                       |
| riginal Wel  |   |   |                                       |   |                         | 3             | 206.  |                             |                  | <del></del>                       | •   | · · · · · · · · · · · · · · · · · · · |
| riginal Wel<br>F Elev. <b>31</b>   | 1 Data:   | 70 PBD  | ) 🕳                                   | Pı                                      | r <b>o</b> ä. I         | nt. 3         | 396-<br>453   | 1                           | Compl            | Date                              | 3-  | 24-38                                 |
| riginal Wel<br>F Elev. 31<br>bng. Dia <u>2</u>   | 1 Data:  68 TD 3.  Tbng D   |   | ) 🕳                                   | Pı                                      | r <b>o</b> ä. I         | nt. 3         | 396-<br>453   | 1                           | Compl<br>l Strin |                                   |     |                                       |
| riginal Wel<br>F Elev. 31<br>ong. Dia 24<br>erf Interva  | 1 Data:  .68 TD_3.  Tbng D  1 (s)   | 470 PBD<br>epth 34                              | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"                                   | Oi                          | l Strin          |                                   |     |                                       |
| riginal Wel<br>F Elev. 31<br>ong. Dia 2*<br>erf Interval<br>pen Hole In  | 1 Data:  68 TD 3  Tbng D  1 (s)  terval 3164  | 470 PBD<br>epth 34                              | ) 🕳                                   | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"                                   | Ci.                         | l Strin          |                                   |     |                                       |
| riginal Well E Elev. 31 ong. Dia 2 ong. Dia 2 ong. Property of the Property of | TD 3. Tbng D  I (s) terval 3164. WORKOVE  | 470 PBD<br>epth 34                              | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"                                   | Oi                          | l Strin          | g Dep                             |     | 3164                                  |
| riginal Wells Elev. 31 ong. Dia 2* orf Interval oen Hole In ESULTS OF  | Tbng D  I (s)  Terval 3164  | 470 PBD<br>epth 34<br>-3470                     | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"<br>(s)                            | Ci.                         | l Strin          | g Dep                             | th  | 3164                                  |
| riginal Wells Elev. 31  ong. Dia 2*  orf Interval oen Hole In  ESULTS OF  ate of Test  l Production  | Tbng D  I (s)  WORKOVE  | 470 PBD epth 34 -3470 R:                        | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"<br>(s)                            | Que                         | l Strin          | g Dep                             | th  | 3164                                  |
| riginal Wells Elev. 31  ong. Dia 2*  orf Interval  oen Hole In  ESULTS OF  te of Test  l Productions Productions   | Tbng D  I (s)  WORKOVE  Ton, bbls. perion, Mcf per  | 470 PBD epth 34 -3470 R: day day                | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"<br>(s)                            | Que                         | l Strin          | g Dep                             | TEF | 3164                                  |
| riginal Well F Elev. 31 ong. Dia 24 orf Intervaluent Hole In ESULTS Of the of Test of Productions Productions Productions atter Productions  | Tbng D  I (s)  WORKOVE  Ton, bbls. per  ction, bbls.  | epth 34 -3470 R: day day per day                | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"<br>s)<br>BF<br>9-1<br>0-3         | Que                         | l Strin          | AF 1-19                           | TEF | 3164                                  |
| riginal Wells F Elev. 31 ong. Dia 2* erf Interval oen Hole In ESULTS OF ate of Test l Productions Production ater Productions Coll Rations   | TD_3 Tbng D (s)terval_3164 TWORKOVE on, bbls. per tion, Mcf per ction, bbls. o, cu. ft. pe                    | epth 34 -3470 R: day day per day r bbl.         | 28 (                                  | Pi<br>Dil Sti                           | rod. I                  | nt. 3         | 396-<br>453<br>7"<br>(s)<br>BF<br>9-1<br>0-3<br>3-3 | Que<br>FORI                 | l Strin          | AF 1-19                           | TEF | 3164                                  |
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| riginal Well F Elev. 31 bng. Dia 2* erf Interval pen Hole In ESULTS OF ate of Test il Production as Production as Production ater Production as Well Potentials Well Potentials itnessed by OIL CON  | Tbng D  I (s)  Terval 3164  WORKOVE  Ton, bbls. per  tion, Mcf per  ction, bbls. o, cu. ft. per  tential, Mcf | epth 34 -3470 R: day day per day r bbl. per day | 28 Produc                             | Provide Sout                            | rod. I                  | tion (        | 396-<br>453<br>7"<br>s)<br>BE<br>9-1<br>0.3<br>3.3  | Que FOR  0-58  0-000  nia ( | en<br>E          | AF  1-19  30  311  eum (ny) matio | TEF | 3164                                  |
| riginal Well F Elev. 31 bng. Dia 2 merf Interval pen Hole In ESULTS OF ate of Test il Productions Productions Productions Productions Well Potitinessed by   | Tbng D  I (s)  Terval 3164  WORKOVE  Ton, bbls. per  tion, Mcf per  ction, bbls. o, cu. ft. per  tential, Mcf | epth 34 -3470 R: day day per day r bbl. per day | 28 Produc                             | Prolif Straing F  Sout  I he abo my Nan | chern                   | tion (        | 396-<br>453<br>7"<br>s)<br>BE<br>9-1<br>0.3<br>3.3  | Que FOR  0-58  0-000  nia ( | en E Compa       | AF  1-19  30  311  eum (ny) matio | TEF | 3164                                  |

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