

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Liberty WELL NO. 1 UNIT D 3 T 25S R 37E
DATE WORK PERFORMED 9/16-10/3/58 POOL Langlie Matlix
and 11/14-12/14/58

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other C/O & install pump

Measurements from G.L.

Detailed account of work done, nature and quantity of materials used and results obtained.
9/16-10/3/58 Tbg. stuck on a/c salt ring @ approx. 1950'. C/O chunks sdy.
sh., fine sand, lime rock, bentonitic mud, shot shells & muddy water
3416-3464'; 360' F.I.H. Idle - W.O. orders.

11/14-16/58 C/O thick bentonitic mud 3456-65 w/ little muddy water.
Rig up pumping unit, ran rods & pump & put on beam.

11/17-12/14/58 Production erratic. Pump cut out, raised tbg. from
3461' and hung @ 3430'. Repaired pump & put back on production.

C-116 attached. Request immediate allowable increase to 10 B/D.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3168 TD 3470 PBD - Prod. Int. 3396-3453 Compl Date 3-24-38
Tbng. Dia 2" Tbng Depth 3428 Oil String Dia 7" Oil String Depth 3164
Perf Interval (s) _____
Open Hole Interval 3164-3470 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-10-58</u>	<u>1-19-59</u>
Oil Production, bbls. per day	<u>0.3</u>	<u>9.9</u>
Gas Production, Mcf per day	<u>3.3</u>	<u>30.8</u>
Water Production, bbls. per day	<u>-0-</u>	<u>-0-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>11,000</u>	<u>3110</u>
Gas Well Potential, Mcf per day		

Witnessed by E. H. Irwin Southern California Petroleum Corp.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Division Engineer
SO. CAL. PET. CORP.
1-21-59