

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Southern California Petroleum Corp., Box 1071, Midland, Texas
(Address)

Lease Liberty-Royalty Well No. 1 Unit D S 3 T 25 S R 37 E

Date work performed May 17-24, 1957 POOL Langlie Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out tubing with paraffin knife and swab - dry paraffin to 500' - little paraffin and sand at bottom of tubing. Acted like bridge around tubing in open hole gave way and then well started flowing better and more hours each day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3168 TD 3470 PBD 3396- Prod. Int. 3453 Compl. Date 3-24-38
Tbng. Dia. 2" Tbng. Depth 3428 Oil String Dia 7" Oil String Depth 3164
~~Reopened~~ Deepened 3396-3470' Feb. 1939; Shot 3400-3460' April 1941
Open Hole Interval 3164-3470' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-3-57</u>	<u>5-28-57</u>
Oil Production, bbls. per day	<u>1.0</u>	<u>6.0</u>
Gas Production, Mcf per day	<u>43.1</u>	<u>67.6</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>43100</u>	<u>11260</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin Southern California Petroleum Corp.
(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

Position

Company

J.A. Warren

Division Engineer

So. Calif. Petroleum Corp.