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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL		L		
,	GAS				
OPERATOR					
PRORATION OFFICE					
Operator	_				
Mobil Producing Texa					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	KEQUE31	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (
	LAND OFFICE	AOTHORIZATION TO TRA	MASFORT OIL AND NATURAL	3A3						
	TRANSPORTER OIL									
	GAS									
OPERATOR										
1.	1. PRORATION OFFICE Operator									
Mobil Producing Texas & New Mexico Inc.										
	Address									
	9 Greenway Plaza, Sui		7046							
	Reason(s) for filing (Check proper box)		Other (Please explain)							
	New We!!	Change in Transporter of:		tor name from Mobil Oil						
	Recompletion	Oil Dry Ga	= Ourporacion.	D						
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)									
	If change of ownership give name									
and address of previous owner										
11.	II. DESCRIPTION OF WELL AND LEASE									
	Lesse Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Humphray Queen Unit 10 Langlie Mattix 7 Piyers Queen State, Federal or Fee Fee									
	Humphrey Queen Unit	10 Langlie Mattix	7 Rivers Queen State, Federa	i or Fee Fee						
		O Feet From The North Lin	1650	The East						
	Unit Letter G; 100	O Peet From the HOLEH LIN	e und reet rom	Ine						
	Line of Section 3 Tow	mahip 25—S Range	37-E , NMPM,	Lea County						
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	yed conv of this form is to be sent)						
		<u> </u>								
	Shell Pipeline Corp Name of Authorized Transporter of Cas	inghead Gas 🙀 or Dry Gas 🗍	Box 2648 Houston, TX 77001 Paddress (Give address to which approved copy of this form is to be sent)							
	El Paso Natural Gas Co		Box 1492 El Paso, TX 79978							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh							
	give location of tanks.	F & K. 3 25-S 37-E	Yes	Unknown						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio	n - (X)								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
	Perforgijons	<u> </u>		Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			1							
v.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-						
	OIL WELL	able for this de	pth or be for full 24 hows) Producing Method (Flow, pump, gas li	6						
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Prow. pump, gos :	,						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
		-								
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF						
	0.40 WD7.7									
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate						
		_								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLIANC	CE CONTRACTOR		ATION COMMISSION						
	ļ		APPROVED ULU	<u> 3 1979, 19</u>						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ith and that the information given	Orig. Signed by							
			BY Jerry Sexton							
	An Heath		TITLE Dist 1, Supv.							
			This form is to be filed in compliance with RULE 1104.							
			to the language for allo	vable for a newly drilled or deepened						
(Signature) Authorized Agent (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
						October 31, 1979 (Date)		well name or number, or transporter, or other such change of condition.		
								Separate Forms C-104 mus	t be filed for each pool in multiply	