	SANCA FE		ONSERVATION COM_ESION FOR ALLOWABL AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S. G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	\S
			···	
	THANSPORTER GAS		UCT 27	Ð
I.	OPERATION OFFICE			<u> </u>
	Mubil Oil Corporation	•		
	por 633. Midland. Texas			
			Other (Please explain)	
	New Well	Oil Dry Ga	Name Change. Effect	ctive 10-1-69 p. Humphrey "A" #3
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name and undress of previous owner			
П.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	p
	Leuse Name Humphrey Queen Unit		7/River Queen State, Federal of	r Fee Fee
	Location C/ 1650	North	1650	Fact
	Unit Letter;;	Feet From The NOI 611 Line	e and 1650 Feet From Th	e East
	Line of Section 3 Town	ship 25-S Range	37-Е, ммрм, Це	ea. County
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	Shell Pipe Line Corporation		P. O. Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cash			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 1492, E1 F Is gas actually connected? When	(1)(), 1 (A(1),
	give location of tanks.	$C \mid 3 \mid 25-S \mid 37-E$	Yes	Unknown
IV.	COMPLETION DATA	Oil Well Gas Well	•	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLESIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
		- <u></u>		
•				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Dute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
·				
	GAS WELL	•		
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Sizo
VI.	CURTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDUCI 10196919	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY AL MARY	
	\wedge		TITLE SUPERVISOR DISTRICT	
	- Med aniel		This form is to be filed in co	
			If this is a request for allowable for a newly drilled or despend well, this form was be accompanied by a tabulation of the deviation	
	Authorized Agent		tests taken on the worl is accordence with RULE 111. Att meetions of this form much be filled out completely for allow-	
	(Tule)		Eble on new and recompleted wells. Fill out only Sections I. H. HI. and VI for changes of owner,	
	. (Dati	c)	well name or number, or transporter	, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filedinfor each pool in multiply completed wells.