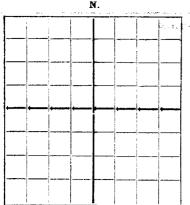
Santa Fe, New Mexico



My Commission expires June 1, 1989

WELL RECORD

DUPLICATE

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Representing Culbertson & Irvin, Inc. and Company or Operator

Address Plains Production Company Box 1071, Midland, Taxas

	то	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	49	14	Flint Rock
49	85	36	Fed rock
85 120	120 125		Yellow clay
125	125 140	5 15	Red sandy shale Shale
140	190	5 0	Red rock
190	205	15	Red & blue shale
205	850	145	Red rock
350 425	425 4 55	75	Blue shale
455	490	30 35	Sand (HFW 435)
490	50 0	10	Send Blue shale
50 0	520	20	Sand
520 18 550	550 565	80	Sandy shale
565	615	15 5 0	Sandy blue shale
615	840	25	Red & green shale
640 980	980	340	Red rock
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1115	1125		Anhydrite
1125	1130	10	Red rock
1130 · · · · · · · · · · · · · · · · · · ·	1135	- 15 5 3 7 7	Anhydrite
1275	1275 1300	140 25	Red rock
1800	1317	17	Anhydrite
1817	1320	3	Salt
1320 1385	1885	15	Anhydrite
L385	1885 1400	50 15	Salt Anhydrite
1400	1410	10	Salt
1410	1435	25	Polyhalite
1435	1445	10	
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L720	1770	50	inhudutes
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1975	2010	3 5	Anhydrite
2010 2040	2040 2060	20 20	Salt Anhydrite
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2475	2550	55	Lime
2580	2600	70	Anhydrite & shale
2620 2680	2630 2645	30	Anhydrite
645	26 55	10	Line Anhydrite & shale
2655	2745	90	Anhydrite & shele Anhydrite & lime
745	2770	25	
2770 2800	2800 2815	30 15	Anhydrite & shale
815	2845	80	Anhydrite & lime
845	2870	25	Anhydrite & lime
8 7 0 8 090	3 090	220	
	8115 3155	25	Anhydrite & lime
5118	3185	30	Lime & anhydrite
155		35	Lime
155 185	3220		Lime
5155 5185 5220	3220 8400	180	
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5155 5185 5220 5400	3220 8400	180 20 13	Lime TD
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