

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-11425                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL ☒

2. Name of Operator  
PRIZE OPERATING COMPANY

3. Address of Operator  
3500 WILLIAM D. TATE, SUITE 200, GRAPEVINE, TX 76051

4. Well Location  
Unit Letter F : 1750 Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 3 Township 25S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3146' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIZE OPERATING CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL PER OCD SPECIFICATIONS AS PER ATTACHED DIAGRAM AND PROCEDURE. THE WELL WOULD NOT PASS THE REQUIRED MECHANICAL INTEGRITY TEST. IF YOU HAVE ANY QUESTIONS PLEASE CONTACT DAVID EYLER @ 915.687.3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CANCEL TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 05/17/01

TYPE OR PRINT NAME DAVID A. EYLER

TELEPHONE NO. 915.687.3033

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**Prize Operating Company**  
**Humphrey Queen Unit #9**  
**State Oil & Gas Lease #:**  
**Unit Agreement #:**  
**API #: 30-025-11425**  
**Location: Sec. 3, Twp. 25S, Rge. 37E**  
**Langlie Mattix 7RVRS-Q-GB Field, Lea County, New Mexico**

Completion Date: N/A  
Total Depth: 3585' P.B.T.D.: 3445'  
Casing Data: 15-1/2" @ 133 w/ 150 sxs. – TOC = Surface  
8-5/8" 29# @ 1346' w/ 100 sxs. – TOC = 846' (Estimated)  
7" 22# @ 3215' w/ 150 sxs. – TOC = 2100' (Estimated)  
Tubing Data: 2-7/8" cmt. lined tubing @ 3071' (Elder AD-1 pkr. @ 3071')  
Open Perfs: O/H 3215'-3445'

### PXA PROCEDURE

- 1) MIRU work over rig and PXA equipment.
- 2) ND tree and NU BOP.
- 3) POOH w/ 2-7/8" cement lined tubing & Elder AD-1 packer.
- 4) RUWL & RIH w/ 7" gauge ring. POOH w/ gauge ring. RIH w/ 7" CIBP & set @ 3150'. POOH & RDWL.
- 5) RIH w/ tubing open ended & pump a 25 sx. cmt. plug on top of CIBP @ 3150'. POOH w/ tubing 1000' & WOC. RIH w/ tubing & tag top of cmt. plug; Circulate hole w/ 9.5# salt gel mud. POOH w/ tubing.
- 6) RUWL & RIH & cut 7" csg. @ 1400'. POOH & RDWL. Lay down 7" casing.
- 7) RIH w/ tubing to 1400' & pump a 100' (50' in and 50' out), 35 sx. cmt. plug @ 8-5/8" casing shoe @ 1346'. POOH w/ tubing & WOC & TAG.
- 8) Pump a 100', 35 sx. cmt. plug @ +/- 1000'.
- 9) RUWL & RIH & perf. sqz. holes @ 63'; POOH & RDWL; PU 8-5/8" pkr. & RIH w/ pkr. & tubing & sqz. a 70 sx. cmt. surface plug @ 3'-63'.
- 10) Dig out and cut off casings 3' B.G.L. & weld plate on top. Set dry hole marker.
- 11) RDMO PXA equipment. Clean location.

**NOTE: Will perforate and squeeze cement plugs if 7" casing is not recovered.**

F HUMPHREY QUEEN UNIT #9  
SEC. 3 1750' FNL; 2310' FWL  
LEA COUNTY, NEW MEXICO

K. B. ELEV. \_\_\_\_\_  
D. F. ELEV. \_\_\_\_\_  
GROUND LEVEL 3146  
CORR. \_\_\_\_\_  
SURFACE CSG.

SIZE 1 5/8 WT. 58 DEPTH 133  
NO. SX CMT. 150 SX

INTERM. CSG.

SIZE 5/8 WT. 29 DEPTH 1346  
NO. SX CMT. 100 SX

Est. TOC @ 846

ZONE NAME  
AND PROD. INTERVAL

2 7/8"  
CEMENT LINED  
TUBING

Est. TOC @ 2100'

Packer AT 4-3071'  
ELDER AD-1  
TENSION

OIL STRING

SIZE 2 WT. 25 DEPTH 3215  
NO. SX CMT. 150 SX

OPEN HOLE : 3215' - 3585'

API # 30-025-11425-00-00

SIZE WT. DEPTH  
NO. SX CMT.

PBTD@ 3445'  
TD@ 3585'

3385' ↑  
3804' ↓  
3455' ↓

Original T.D. 2542'