

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11425
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Humphrey Queen Unit
8. Well No.	9.
9. Pool name or Wildcat	Langlie Mattix 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator  
Merit Energy Company

3. Address of Operator  
12222 Merit Drive, Suite 1500, Dallas, Texas 75251

4. Well Location  
Unit Letter F : 1750 Feet From The North Line and 2310 Feet From The West Line

Section 3 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3146' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached report of daily operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl J. Carruth TITLE Regulatory Manager DATE 5-4-95  
TYPE OR PRINT NAME Sheryl J. Carruth TELEPHONE NO. 214-701-8377

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 19 1995

CONDITIONS OF APPROVAL, IF ANY:

Bonnie has chart

## Daily Operations Report

Well:	HUMPHREY QUEEN UNIT 9	Objective:	FRACTURE STIMULATE TO IMPROVE INJEC
Field:	LANGLIE MATTIX	Job Type:	Stimulate
County:	LEA	AFE #:	1090
State:	NM	WI:	AFE Amount: \$30,000.00
District:	West	NRI:	Cost To Date: \$23,107.00

Date 3/18/95 Daily Cost \$17,877.00

OPENED WELL UP RU NOWSCO. LOADED ANNULUS, TESTED TO 500#, RU ON TBG. PREP TO FRAC, FRAC WELL W/20 BBLS PREPAD, 143 BBLS PAD, 351 BBLS GEL CARRYING 2# RAMPED TO 616-12/20 ATTAWA SAND. FLUSH W/20 GEL TOTAL SAND, PUMPED 60,000# ISIP 1610 MAX TREATING PSI, 3600 MIN, & 3090 AVG PSI.

Date 3/19/95 Daily Cost \$2,380.00

OPENED WELL UP. 600# TBG PSI. FLOWED WELL BACK FOR 3 HRS. FLOWED 61 BBLS. RELEASED PKR, SET @ 3160# & POOH, LAID TOOLS DN. RIH W/NOTCHED COLLAR & TAGGED @ 3470. CIRC HOLE CLEAN TO 3491, POOH W/WORKSTRING 2 7/8 LAYING DN. SI. SDON.

Date 3/20/95 Daily Cost \$2,700.00

OPENED WELL UP. RIH W/7" AD-I PKR & 2 7/8 TBG. ND BOP. SET PKR, TESTED 500#, RELEASED PKR & CIRC PKR FLUID(100 BBLS). SET PKR W/20,000# TENSION & TESTED ANNULUS TO 500# FOR 30 MIN. RELEASED PSI & NU WELLHEAD. RD WSU. SD.

Date 3/21/95 Daily Cost \$150.00

INJECTING @ 900#, 260 BBLS H2O PER DAY. 16/64 CHOKE. COVERED WORKOVER PIT. FRW