

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Humphrey Queen Unit
8. Well No. 9
9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3146' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well
2. Name of Operator Bridge Oil Company, L.P.
3. Address of Operator 12404 Park Central Drive, Suite 400, Dallas, Texas 75251
4. Well Location Unit Letter <u>F</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3146' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen well past plug back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Clarke Well Service. TOH with tubing and packer. TIH with work string, drill collars and 6-1/4" bit. Tagged fill @ 3390'. Cleaned fill from 3390'-3455'. Drilled out hydro-mite cap @ 3455' and cleaned hole to 3500'. Acidized with 2000 gallons 15% NEFE acid. TOH with work string, DC's and bit. TIH with 2-7/8" cement lined tubing and Baker AD-1 packer. Set packer @ 3089' GR. Pressure tested casing to 500 psi, tested OK. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. Michael Warren</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>01-16-91</u>
TYPE OR PRINT NAME <u>J. Michael Warren</u>	(214) 788-3363 TELEPHONE NO.	

(This space for State Use)

APPROVED BY Richard W. Gray TITLE Director DATE JAN 21 1991

CONDITIONS OF APPROVAL, IF ANY:

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