Subrait 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesis, NM 88210		OIL	Mineral CONS	s and Na SERV. P.O. H	New Mexico Aural Resou ATION Box 2088 Jexico 875	rces Departi			Form C-104 Revined 1-1-89 See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND			N	
I. Operator		TOTR	ANSPO	ORT OI	LAND NA	TURAL		API No.	
BRIDGE OIL COMP	ANY, L.	P							
Address 12377 Merit Dri	ve, Sui	te 1600	0, Dal	llas, '	Texas 7	5251			
Reason(s) for Filing (Check proper box, New Well C Recompletion Change in Operator) Oil Casinghe		a Traaspo Dry Ga Conden			wa (Please exp	olain)		
f change of operator give name	trus Oi	l Compa	any, I	".P.,	12377 Me	rit Dr.,	Suite	1600, De	allas, Texas 7
I. DESCRIPTION OF WELL	L AND LE				ive 1/01	/90		-	
Lesse Name Humphrey Queen	Unit	Well No.	4		ing Formation attix 7	Piyone (nd of Lease Me, Federal of F	Lease No.
Location Unit Letter	_:_17	150	_ Feet Pro	٨	10rthui		310	Feet From The	West Lin
Section 3 Towns	hip	25S	Range	37E	, N	MPM,		Lea	County
II. DESIGNATION OF TRA	NSPODT			NATT					County_
Name of Authorized Transporter of Oil		or Conde				e address to w	hich appro	ned copy of this	form is to be sent)
Name of Authorized Transporter of Casi		r Zuj	or Dry C						
		·	·				much approv	ea copy of this	form is to be sent)
if well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp.		ls gas actuali	y connected?	Wh	en ?	
this production is commingled with that	t from any ot	her lease or	المحمد المحمد المحمد			xer			·····
V. COMPLETION DATA		Oil Well		ns Well	I N		1 -		
Designate Type of Completion	n - (X)	I I I		IS WCII	I NEW WELL	Workover	Deepen	Plug Back	Same Res'v Diff Res'v
					1		i i	I I	1 1
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	II
•		pl. Ready to roducing Fo			Total Depth		1		kh
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levations (DF, RKB, RT, GR, etc.)						bay	.I		
eforations (DF, RKB, RT, GR, stc.)	Name of P	roducing Fo	CASIN			NG RECOR		Tubing Dep	
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	CASIN		Top Oil/Gas			Tubing Dep Depth Casir	
Clevations (DF, RKB, RT, GR, stc.)	Name of P	roducing Fo	CASIN		Top Oil/Gas	NG RECOR		Tubing Dep Depth Casir	ag Shoe
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.