Subrait 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·							1 11 CI	API No.		
Decator Bridge Oil Company,	L. P.									
Address								· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
12404 Park Central D	rive, S	uite 4	100, D	allas,	TX 752	51				
leason(s) for Filing (Check proper box)				,	Othe	(Please expla	iin)			
lew Well		Change in			FCC	4 1	1/1/01			
Recompletion	Oil		Dry Gas		EII	ective 1	1/1/91			
hange in Operator	Casinghead	Gas XX	Condensat	k						
change of operator give name										
L DESCRIPTION OF WELL A	AND LEA	SE								
case Name		Well No.			g Formation	•		of Lease	Lease No.	
Humphrey Queen Unit		8	Langi	1e Mai	ttix / K	ivers qu	ieen sa	e, Federal of Fee		
Location	11.	.50			(a. a	1.	/ ^	1.	3/	
Unit Letter	- :	,50	Feet Fron	The /	DRIH Line	and		Feet From The	VES/ Line	
Section 3 Township	258		Range	37E	NI	IPM,	Lea		County	
Section C Township	, 200		Range		, 140	17 171,			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AND	NATUI	RAL GAS					
Name of Authorized Transporter of Oil		or Conden		7	Address (Giv	address to w	hich approv	ed copy of this form in	s to be sent)	
Shell Pipeline										
Name of Authorized Transporter of Casing		$\Box XX$	or Dry G	28	,			ed copy of this form i	=	
Sid_Richardson_Carbo									th, TX 76102	
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp. 255	Rge. 37E	is gas actuali Ye		i wn	en? UNKNO	لدلي	
			<u> </u>					00,0,0,00		
this production is commingled with that in the COMPLETION DATA	nom any our	EL TETRE OL	poor, give	COMMITTING	ing order name					
	~~~~	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion		1 Destruction			Total Depth		<u> </u>		l	
Date Spudded	Date Comp	я. кезду ю	o PTOG.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth	
Perforations	<del></del>				<u> </u>			Depth Casing Sh	oe .	
					.,.,					
	Т	UBING,	, CASIN	G AND	CEMENTI	NG RECO	KD			
HOLE SIZE	CAS	SING & T	UBING SI	ZE		DEPTH SET	<u></u>	SAC	KS CEMENT	
				·						
V TEST DATA AND DEOLE	ST FOR A	U LOW	ARIE							
V. TEST DATA AND REQUES	ST FOR A	LLOW.	ABLE	il and must	be equal to o	exceed top al	lowable for	this depth or be for fi	uli 24 hours.)	
OIL WELL (Test must be after t	recovery of to	otal volume	ABLE of load of	il and must	be equal to o	exceed top at	lowable for oump, gas li	this depth or be for fi	ull 24 hours.)	
OIL WELL (Test must be after t	ST FOR A	otal volume	ABLE of load of	l and must	be equal to o	exceed top al	lowable for ownp, gas li	this depth or be for fi ft, etc.)	dl 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	otal volume est	ABLE of load or	l and must	be equal to or Producing M	ethod (Flow, p	ilowable for oump, gas lij	this depth or be for fift, etc.)  Choke Size	uli 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of to	otal volume est	ABLE of load or	l and must	Producing M	ethod (Flow, p	lowable for ownp, gas li	ft, elc.)	uli 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	otal volume est	ABLE of load of	i and must	Producing M	ethod ( <i>Flow, p</i> ure	lowable for oump, gas lij	ft, elc.)	ull 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test	Date of Te	otal volume est	ABLE of load or	il and must	Producing M  Casing Press	ethod ( <i>Flow, p</i> ure	lowable for oump, gas li	Choke Size	dl 24 hours.)	
Date First New Oil Run To Tank  Length of Test	Date of Te	otal volume est	ABLE of load of	il and must	Producing M  Casing Press	ethod ( <i>Flow, p</i> ure	lowable for ownp, gas li	Choke Size	di 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Te	otal volume est essure	ABLE of load of	il and must	Producing M  Casing Press  Water - Bbls	ethod ( <i>Flow, p</i> ure	lowable for oump, gas li	Choke Size		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Te  Tubing Pre  Oil - Bbls.	otal volume est essure	ABLE of load of	il and must	Producing M  Casing Press  Water - Bbls	ethod (Flow, p	lowable for oump, gas li	Choke Size  Gas- MCF		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te  Tubing Pre  Oil - Bbls.	otal volume est essure	of load o	il and must	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, p	lowable for oump, gas li	Choke Size  Gas- MCF		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te  Tubing Pre  Oil - Bbls.	otal volume est essure Test	of load o	il and must	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	ilowable for nump, gas li	Choke Size  Gas- MCF  Gravity of Cond		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)	Tubing Pre Oil - Bbls.  Length of Tubing Pre	essure Test	of load of		Producing M  Casing Press  Water - Bbls  Bbls. Conde	ethod (Flow, pure	oump, gas li	Choke Size  Gas- MCF  Gravity of Cond  Choke Size	ensate	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Pre Oil - Bbls.  Length of Tubing Pre	est essure  Test  Test  Test  Test  Test	u-in)		Producing M  Casing Press  Water - Bbls  Bbls. Conde	ethod (Flow, pure	oump, gas li	Choke Size  Gas- MCF  Gravity of Cond  Choke Size	ensate	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularity of the production	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of  clations of the	ressure (Shu	ut-in) PLIAN	CE	Producing M  Casing Press  Water - Bbls  Bbls. Conde	ethod (Flow, pure	oump, gas li	Choke Size  Gas- MCF  Gravity of Cond	ensate	
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DIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of  clations of the	ressure (Shu	ut-in) PLIAN	CE	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	NSER	Gravity of Cond	ensate	
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DIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE OF  culations of the d that the info of knowledge a	ressure (Shure of COM)  e Oil Conse ormation girand belief.	ut-in) PLIAN ervation ven above	CE	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	NSER	Gravity of Cond	ensate	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation between complied with and is true and complete to the best of my  Signature  I rene Wright	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of  clations of the	ressure (Shure of COM)  e Oil Conse ormation girand belief.	put-in) PLIAN PErvation ven above	CE	Producing M Casing Press Water - Bbls Bbls. Conde Casing Press Dat By	nsate/MMCF  OIL CO  Approv	NSER	Gravity of Cond	ensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Date of Telegraph of Tubing Proceedings of the distance of the	ressure (Shure of COM)  e Oil Conse ormation girand belief.	e of load of	CE	Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	nsate/MMCF  OIL CO  Approv	NSER	Gravity of Cond	ensate	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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