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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR	ANSPORT O	IL AND NA	TURAL GA	S Wall	PI No.				
Operator BRIDGE OIL COME	ANY, L.P.				Well	A1140				
Address 12377 Merit Dri	ve, Suite 160	0, Dallas,	Texas 75	5251						
Reason(s) for Filing (Check proper box  New Well  Recompletion  Change in Operator  f change of operator give name	Change Oil Casinghead Gas	in Transporter of:  Dry Gas  Condensate		er (Please expla		600 - D-	llag Ma	voc. 753		
and address of previous operator	etrus Oil Comp				Suite 1		Patente	xas 752! - /)		
Lesse Name Well No. Pool Name, Including							of Lease No. Federal of Fee			
Location Unit Letter	1650	Feet From The	Vorth Lin	e and let	<u>√</u> C	et From The	Wes	Line		
Section 3— Town	25S	Range 37E	, N	МРМ,		Lea		County		
Name of Authorized Transporter of Call Page Name Name Name Name Name Name Name Nam	or Cond		Address (Gir D.D., S Address (Gir D.D.X e. Is gas actuali	we address to who UX AGY we address to who I49Z by connected?	8, HO1	Copy of this ;	form is to be se	252		
If this production is commingled with t				ber:						
IV. COMPLETION DATA  Designate Type of Complete	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u> </u>		P.B.T.D.		<b></b>		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations							Depth Casing Shoe			
	TUBIN	G, CASING AN	D CEMENT	NG RECOR	D					
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			<del></del>							
V. TEST DATA AND REQU	JEST FOR ALLOV	VABLE	out be equal to a	e exceed top all	muable for th	is death or be	for full 24 hou	ers.)		
OIL WELL (Test must be aft Date First New Oil Rua To Tank	Date of Test	NE OF IOUG OIL UNIX M	Producing N	lethod (Flow, pr	emp, gas lift,	etc.)				
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test		Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	egulations of the Oil Con	servation		OIL CON	NSERV	'ATION	DIVISIO	NC		
Division have been complied with is true and complete to the best of	and that the information	givea above	Dat	e Approve	ed	F	EB 13	1990		
Dora McLough				ORIGINAL SIGN.  ByDISTRICT   SUPERVISOR						
Signature Dorra McGough	Regulate	ory Analyst	-	_	£ .					
Printed Name January 8, 199	0 214-	788–3300	Title	9		<del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.