Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas (Address)

Lease Liberty Royalties Well No. 2 Unit E S 3 T 25S R 37E Date work performed 2/12 - 3/6/57 POOLLanglie-Mattix

 This is a Report of (Check appropriate block)
 Result of Test of Casing Shut-off

 Beginning Drilling Operations
 Remedial Work

 Plugging
 Image: Clean-out

Detailed account of work done, nature and quantity of materials used and results obtained. Well not kicking off every day.

Checked tbg. for paraffin - only light accumulation. Swab indicated 700' oil in hole. Swab down, but well would not kick off. Pulled tbg. and found sand fill in open hole @ 3384' (90' off btm). C/O fine sand and little mud 3384-3467' T.D. No water. Oil in hole increased from 325' to 450' while cleaning out. Ran bull-plugged 2" tbg. to 3427' w/ S.N. @ 3393' and perfs. 3393-3396' and swabbed well off.

		C-116 Filed 3-13-3
FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS ONLY	
Original Well Data: Depths from D	F, 7' above ground.	
	Prod. Int. <u>3467</u> Compl. D	ate 5-10-38
Tbng, Dia. 2" Tbng. Depth 33		ring Depth 3171
BerisJaterula() C/O & shot w/150	gts. May 1940 3377-3461*	
Open Hole Interval 3171-3467	Producing Formation (s) Qu	een
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	2-6-57	3-13-57
Oil Production, bols. per day	0.7	3.9
Gas Production, Mcf per day	9.8	12.2
Water Production, bbls. per day		-
Gas-Oil Ratio, cu. ft. per bbl.	14.000	3,130
Gas Well Potential, Mcf per day		-
Witnessed by E.H.Irwin	Southern California Petroleum Corp. (Company)	
	I hereby certify that the information given	
Oil Conservation Commission		
Name E Hischer	knowledge. Name	
Title	Position Division Engineer	

Date

Company SOUTHERN CALIFORNIA PETROLEUM CORP.