HO. OF COPIES REC	!		
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	

11.

III.

IV.

DISTRIBUTION			NEW MEXICO OIL C		CONSERVATION COMMISSION		Form C-104	Form C+104	
SANTA FE					FOR ALLOWABLE			Id C-104 and C-111	
U.S.G.S.			001747100 70 70	AND ANSPORT OIL AND NATURAL GAS			Effective 1-1	·65	
LAND OFFICE	1-1-	AUTH	URIZATION TO TRA	ANSPORT	OIL AND	NATURAL C	SAS		
TRANSPORTER G									
OPERATOR									
PRORATION OFFICE			·				•		
Mobil Produci	ing Tex	as & New M	exico Inc.						
Address D. Cananaray D.	la-a C		11	7016					
Reason(s) for Isling (Che			Houston, TX 7	7046	Other (Please	explain			
New Well		-	in Transporter of:		ļ		tor name from	Mobil Oil	
Recompletion Change in Ownership		Oil Casingh		Dry Gos Corporation.					
If change of ownership	give name				<u> </u>		3000. 1111.	100)	
and address of previous	owner					·			
DESCRIPTION OF W	ELL AN		. Pool Name, Including F	ormation		Kind of Lease			
Humphrey Queen	Unit	22	Langlie Mattix		rs Oueen	State, Federal		Leas⊕ No.	
Location			• • • • • • •			L			
Unit LetterN	:	30 Feet Fr	om The South Lin	se and	2310	Feet From T	he West		
Line of Section	3 7	ownship 2	25-S Range	37 - E	, NMPM	<u>,</u>	Lea	County	
DESIGNATION OF T	RANSPO	RTER OF OIL	AND NATURAL GA	s					
Name of Authorized Tran		AA	Condensate 🗀				ed copy of this form is	to be sent)	
Shell Pipeline Name of Authorized Tran			or Dry Gas	Address	Box 2648 (Give address)	Houston,	TX 77001 ed copy of this form is		
El Paso Natural						El Paso.		,	
If well produces oil or lie	quids,	Unit Se	1 1	ls gas ac	tually connecte		n		
give location of tanks. If this production is cor					Yes		Unknown		
COMPLETION DATA									
Designate Type o	f Complet		Oil Well Gas Well	New Well	Workover	Deepen I	'Plug Back 'Same Re	s'v. Diff. Res'v.	
Date Spudded		Date Compl.	Ready to Prod.	Total De	pth	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT	T, GR, etc.,	Name of Proc	lucing Formation	Top 011/0	Gas Pay		Tubing Depth		
Perforations				<u> </u>			Depth Casing Shoe		
			TUBING, CASING, AND	CEMENT			1		
HOLE SIZE	E	CASIN	3 & TUBING SIZE		DEPTH SE	T	SACKS CE	MENT	
				<u> </u>					
TEST DATA AND RE	EQUEST	FOR ALLOWA	ABLE (Test must be a	fter recover	y of total volu	me of load oil a	and must be equal to or	exceed top allow-	
OIL WELL		Date of Test	able for this de	pth or be fo	or full 24 hours				
Date First New Oil Run	id iduks	Date of 1est		Productin	a Marinea (1 10m	, pamp, gas m,	,,,		
Length of Test		Tubing Press	w•	Casing P	ressure		Choke Size		
Actual Prod. During Test	1	Oil-Bhia.		Water - Bt	ols.		Gde-MCF		
GAS WELL									
Actual Prod. Test-MCF/	⁄D	Length of Te	st	Bble. Cor	ndensate/MMCI		Gravity of Condensate	•	
Testing Method (pitot, ba	ick pr.)	Tubing Press	ure (Shut-in)	Casing P	ressure (Shut-	-in)	Choke Size		
CERTIFICATE OF C	OMPLIA	NCE				ONSERVA	TION COMMISSIC	N	
				4888	ED)EC 3	1979	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AFFR	Orig. Signed by						
above is true and complete to the best of my knowledge and belief.			BY Jerry Sexton						
		,		TITLE		Dist 1, Su	· · · · · · · · · · · · · · · · · · ·		
12/16ada				This form is to be filed in compliance with RULE 1104.					
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
Authorized Agent			tests t	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
(Title)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,						
<u> </u>	tober (31. 1979 Date)		well no	twe or unwper	r, or transports	er, or other such chan	de or cougrirour	
				Se.	parate Form	C-104 must	be filed for each ;	loof in multiply	

RECEIVED

NOV-6 19/9

O.C.D. MCGBS, OFFICE