•				
It is necessary that Form C-104 be:	completed oil or g	as well.	nitial allowable be assigned to any	
			RECENTED	
THEW M	EXICO OIL CONSERV	ATION COMMI	SSION OF THE SECOND OF THE SEC	
CERTIFICATE	OF COMPLIANC	E AND AU		
المستعمل المستعمل المريبا	TO TRANSPO	RT OIL	OIL CONSERVATION COMMISSION HOBBS-OFFICE	
Tiber 6	PATER MATTEAT, CAS CO	CAFDAMY		
Company or Operator	·			
ddress. (Local or Field O	(fice)	Pellas, Texas (Principal Place of Business)		
·	•			
Jnit			·	
Kind of Lease	Loca	ation of Tanks	inter of N. Line of Unit N	
ransporter. Shell Pipe Lin	e Company Add	ress of Transporte	Colorado City, Texas	
			(Local or Field Office)	
(Principal Place of Busin	Percent of oil to be	e transported	Other transporters authorized	
transport oil from this unit are		None	Of .	
EMARKS:	***************************************		%	
(a) Operating of	mership change from	PLIME PROTE	ETTON COMPANY	
		•		
	<u>;</u>			
	:			
	1			
The undersigned certifies that the	e rules and regulations of t	the Oil Conservation	on Commission have been complied	
rith except as noted above and that	gathering agent is author	rized to transport t	he percentage of oil produced from	
ne above described property and the erein or until cancelled by the Oi				
	day of		_	
Executed this the	day of	June	, 195.	
	********		S NATURAL GAS COMPANY	
		Cor	npany or Operator)	
	Ву	Joseph	K. Gerdon	
	Title.	<i>/</i>	gent	
l:	195			
SERVATION-COMMISS				
D X 1019 COMMISS	JUN Ç			
1) 100	ay management		,	
Engineer Dismik	7,	(See Instru	ctions on Reverse Side)	
≈iAniooi nisiiMs	: 			

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes (
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.