HO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROPATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
Operator Mobil Producing Texas & New Mexico Inc.							
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) New Well Change in Transporter of: To change Operator name from Mobil						
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE						
	Humphrey Queen Unit 5 Langlie Mattix 7 Rivers Queen State, Federal or Fee Federal 032592						
	Unit Letter A : 330 Feet From The North Line and 990 Feet From The East						
	Line of Section 3 Township 25-S Range 37-E , NMPM, Lea County						
III.		TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be a Box 2648 Houston, TX 77001						
	Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F & K 3 25-S 37-E	Box 1492 E1 Paso, Is gas actually connected? Who				
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,			
•••	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas life.)	and must be equal to or exceed top allow-			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis,	Water - Bbls.	Gas - MCF			
	Actual Field Bulling 1991						
	GAS WELL						
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION DEC 3 1979				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Uriz, Signed by				
			Dist 1, Supv.				
	4ng	eath	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	(Signal Authorized	Agent					
	Authorized (Tit						
	October 31						