NO. OF COPIES REC	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE	_	
U.S.G.S.	_	
LAND OFFICE	 	
TRANSPORTER	OIL	
MANSTORIER	GAS	
OPERATOR		
BBODATION OF	 	

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	NEGOEO!	AND FOR FOR A B. g.	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		SEP 3 11 55 111 67	<i>5.</i> 10
	TRANSPORTER GAS		or 3 11 72 131 191	
	OPERATOR			
I.	PRORATION OFFICE			
••	Cperator			
	George L. Buckles Comp	any		
	P. O. Box 56 - Monahans Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	· · · ·	ne from C. C. Fristoe "A"
	Change in Ownership X 9-1-67	Casinghead Gas Conder	NCT-2 to Fristoe	
	If change of ownership give name and address of previous owner	Texaco, Inc., P. O. Box	728, Hobbs, New Mexico	
II.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease
	Fristoe	2 Lar	iglie-Mattix - Queen	State, Federal or Fee Federal
	Location	- 1202	giic wattik Çuccii	i ederar
	Unit Letter A ;	30 Feet From The Nort Lin	e and 990 Feet From	The East
	Omit Letter	reet from the Note of Dis	re andrect i form	The Lines
	Line of Section $oldsymbol{3}$, To	wnship 25-S Range	37-E , NMPM,	Lea County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Company	P. O. Box 1510, Midlan Address (Give address to which appro	d, Texas
	El Paso Natural Gas Com	Unit Sec. Twp. Rge.	P. O. Box 1492, Fl Pasc Is gas actually connected?	. Texas
	If well produces oil or liquids, give location of tanks.	! !		
	L	H 3 25-S 37-E	Yes	Unknown
137		ith that from any other lease or pool,	give commingling order number:	
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
				<u> </u>
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
			1	
X /	TECT DATA AND DECLIEST I	COP ALLOWARIE (Test must be a	fter recovery of total values of load oil	and must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top attouv
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL	Length of Test	Dhla Candanagta AAACE	Constitution of Constitution
	I Assume Deck MCD C		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
			Casina Pressure	Choke Size
	Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure	Choke Size
* **	resting Method (pitot, back pr.)	Tubing Pressure		
VI.		Tubing Pressure		Choke Size
VI.	resting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure	OIL CONSERV	
VI.	CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure		ATION COMMISSION

John a. Bates	(John A. Bates)
(Signature)	
Office Manager	
(Title)	
September 6, 1967	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.