1.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT     Image: construction of a different of the state of	District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 875	C		al Resources Department   Revised October 18     Instructions of Pacheco   Submit to Appropriate District     VM 87505   5 0				structions on back	
Yista Resourcest Zince   "Ockito Number 150758     P.O. Box 11307 Midland, Texas 79702-8307   "North Sizes for File Cole CH - effective 8-1-96     *AT Number 30 - 0 25-11/32   Langlie Mattix/7 Rivers Queen Cs   "North Sizes for File Cole 27240     * Prepary Cele - 027-667   "Importy Name   "Text Name     11   'O Sufface Location   "Importy Name   "Will Number 11     12   Safe Tormship Rage   Rage   Lot Ma   Fed from the North/South Line   Fed from the 990*   East   Consty Lea     11   'O Sufface Location   Ut or to cs   Scient   Tormship Rage   Lot Ma   Fed from the North/South Line   Fed from the East/West line   County Lea     11   Bottom Hole Location   "Ges Connection Dute P   "C129 Permit Number   "C139 Effective Dute   "C139 Eff			LLOWABI	LE AND A	UTHORIZA	TION TO T	PANSP		
P.O. 50x 11307 Midland, Texas 79702-8307   **Reson for Filing Cole CH = effective 8-1-96     **ANNAME   Langlie Mattix/7 Rivers Queen Cole **PortName   **Not Cole S7240     **Dergety Cole =-027-669 //24_C   Humphrey Queen Unit   **Well Number 11     10 'Surface Location   **Temable Humphrey Queen Unit   **Not Number 11     11 'Bottom Hole Location   **State Cole ** Temable   **Not Number 12     11 'Bottom Hole Location   **Class Free from the North/Seath Line Fee from the East/Weil Line County   County     Ut or to no Fee to no County   Rame   Lot Lin   Fee from the North/Seath Line Fee from the East/Weil Line County   County     11 Bottom Hole Location   North   990'   East   Lea ************************************	IZ IZ	TOperator na	me and Address						
Midland, Texas 79702-8307   Texas 79702-8307     'AD Number   CH - effective 8-1-96     CH - effective 8-1-96     'AD Number   'Pool Name   'Pool Cefe     'Source Colspan="2"   'Number   'Source Colspan="2"     'Number Cols   'Pool Cefe   > 7240     'Number Cols   'Number Cols   > 7240     'In Surface Location   'It is colspan="2"   'It is colspan="2"   Call from the Surface Location     It is colspan="2"   Call is East Counceling Date   'Call Free from the Surface Counceling Date   'Call Free from the Surface Counceling Date   'Call Free from the Surface Counceling Date   'Call Free from the Surface Counceling Date   'Call Free from the Surface Counceling Date     'Call ACC Counceling Date   'Call Free from the Surface Counc		Inc. (A)							
CH - effective 8-1-96     'Pool Name   'Pool Name     30 - 0 25-11432   Langlie Mattix/7 Rivers Queen (c)   27240     'Pool Name   'Pool Code     -0.07669   (P4/L)   Importy Name   'Well Number     11     'Interprit Name   'Well Number     'Interprit Name   'Well Number     II of Surface Location     User for an bet interprite Number   'Surface Location     User for an bet interprite Number   'Cit2 Environment     'I Bottom Hole Location   'Cit2 Environment   Called Township   Range   Called Township     'I Bottom Hole Location   'Cit2 Environment   'Cit2 Environment   'Cit2 Environment     ''I and Contention Date   ''Cit2 Environment   ''Cit2 Environment     ''Not Colspan="2">''Cit2 Environment   ''Cit2 Environment     ''Cit2 Environment     ''Cit2 Environment     ''Cit2 Environment     ''Cit2	1	702-8307					<sup>3</sup> Reason for	r Filing	Code
30 - 0   25-11432   Langlie Mattix/7 Rivers Queen GG   "Projecty Code   "Projecty Code   "Projecty Name   "Well Number   11     11   "Insperty Code   "Reporty Name   "Well Number   11     11   "Insperty Code   "Strate   "Strate   "Well Number   11     11   "Insperty Code   "Strate   Lead   "North   990'   East   Lea     11   "Insperty Code   Task   Kalder   Feet from the Strate   Task   County   East   Lea     11   Bottom Hole Location   North   990'   East   Lea   County   East   Lea     11   Out Code   "Producting Method Code   "Ga Connection Bate   "C129 Fermit Number   "C129 Effective Date   "C129 Exploration Date     "Incoded   "Producting Method Code   "Ga Connection Bate   "C129 Effective Date   "C129 Exploration Date     11   Out Cont   Transporter Name   "Out Cont   "C129 Exploration Date   "C129 Exploration Date     11   Out Cont   Transporter Name   "Out Cont   "Prod Code   "Prod Code   "Prod Code   "Prod Code   Tr		1				CH -	effect	ive 8	8-1-96
'Property Code   'Property Name   'Ultravise     10   'Starface Location   ''Ultravise   'Ultravise     Ult or for as:   Socials   Tormanip   Range   Loi Lin   Feel from the   Socials   Socials   County     Ult or for as:   Socials   Tormanip   Range   Loi Idn   Feel from the   North 990'   East   Lea     Ult or for as:   Socials   Tormanip   Range   Loi Idn   Feel from the   Rest/West line   County     Ult or for as:   Socials   Tormanip   Range   Loi Idn   Feel from the   Rest/West line   County     ''Lac Colet   ''Producing Method Colet   ''Gas Counction Date   "'C129 Effective Date   ''C129 Effective Date		Langlie	Mattiv/7						
007669 76 462 Humphrey Queen Unit II. US Surface Location Ul or ist es. Section Tormship Range Lot.Ida Feet from the North/Social Like Feet from the East/West like Centry R 3 255 37E Lot.Ida Feet from the North/Social Like Feet from the East/West like Centry II. or ist es. Section Tormship Range Lot Ida Feet from the North/Social Like Feet from the East/West like Centry UL or ist es. Section Tormship Range Lot Ida Feet from the North/Social Like Feet from the East/West like Centry II. or ist es. Section Tormship Range Lot Ida Feet from the North/Social Like Feet from the East/West like Centry II. or ist es. Section Tormship Range Lot Ida Feet from the North/Social Like Feet from the C-129 Effective Date "C-129 Effective Date "C-1		Dungiit				·····			
II.   0° Surface Location     Ull or is in section   Range   Lot.Ldn   Feet from the lot.South Line   Feet from the get from the lot.Ldn   Section   County     II.   Bottom Hole Location   1650 '   North   990 '   East   Lea     II.   Bottom Hole Location   1650 '   North   990 '   East   Lea     II. of it is no.   Section   Township   Range   Lot idn   Feet from the North/South line   Feet from the Point County   County     ''Lea Code   ''Producing Method Code   ''Gas Connection Date   ''C-129 Permit Number   ''C-139 Effective Date   ''D-139 Effective Date   ''D-139 E	-007689 1946D	Humphre	y Queen U		1 valife			' W	
H   3   255   37E   Initial trans turn   Porchaloscal Lais   Feet from the start   East Lea     11   Bottom Hole Location   1650'   North   990'   East   Lea     Ut et 6t ms   Section   Ternship   Range   Lat Idn   Peet from the start   East/West line   County     "Lar Code   "Producing Method Code   "Gas Connection Date   "C129 Permit Number   "C-139 Effective Date   "C-139 E		n		······································					11
11   Bottom Hole Location   10000   10000 <td< td=""><td>Ul or lot no. Section Township</td><td>Range</td><td>Lot.Idn</td><td>Feet from the</td><td>North/South L</td><td>ine Feet from the</td><td>East/We</td><td>st line</td><td>County</td></td<>	Ul or lot no. Section Township	Range	Lot.Idn	Feet from the	North/South L	ine Feet from the	East/We	st line	County
Dottom Profe Dottom Profe Dottom Profe Range Lot idn Feet from the North/South line Peet from the East/West line County   "Lee Cost P Producing Method Code "GG Connection Date "C-129 Permit Number "C-139 Effective Date "C-139 Expiration Date   "I.e. Code P Off and Gas Transporters "Transporter "Transporter Name "POD "Off "POD ULSTR Location and Description   020667 Shell Pipeline 1895910 0 "GG Boot 2648 1895930 G   020809 Sid Richardson 1895930 G Ft. Worth, Texas 77252 Side Richardson 1895930 G   020809 Sid Richardson POD POD ULSTR Location and Description 1895930 G Ft. Worth, Texas 76102 Ft. Worth, Texas 76102 Ft. Worth, Texas 76102 Ft. Worth, Texas 76102 Ft. Worth St.et and Description   V. Produced Water "POD "POD ULSTR Location and Description Ft.et Completion Data "POD LLSTR Location and Description   "Spead Date "Cataling & Turbing State "POP Sted "Secki Cement   //. Weil Test Data "Cataling & Turbing State "Depth Set "Secki Cement   //. Weil Test Data "Off "Test Method "Test Method   "Data "Of				1650'	North	990'	East	t	Lea
International state International state Pertinational st	Bolloill Hole LA								
F   P   n/a   CL39 Fermin Number   * CL39 Effective Date   * CL39 Explosion Date     "ILL Oil and Gas Transporter Name and Address   ** POD   ** OK	UL or lot no. Section Township	p Range	Lot idn	Feet from the	North/South I	ine Feet from the	East/We	st line	County
F   P   n/a   CL39 Fermin Number   * CL39 Effective Date   * CL39 Explosion Date     "ILL Oil and Gas Transporter Name and Address   ** POD   ** OK	<sup>12</sup> Lse Code <sup>13</sup> Producing Method	Code <sup>14</sup> Ges (	Connection Data	15 C 100 P					
III. Oil and Gas Transporters     "Transporter   "Transporter   "Transporter   "POD   "OG   "POD ULSTR Location     020667   Shell Pipeline   1895910   0   and Description   and Description     020667   Shell Richardson   1895910   0   0     020809   Sid Richardson   1895930   G     020809   Sid Richardson   1895930   G     020809   Sid Richardson   1895930   G     Ft. Worth, Texas 76102   "Weith Texas 76102   "Weith Texas 76102     V. Produced Water   "POD ULSTR Location and Description   "Weith Texas 76102     V. Produced Water   "POD ULSTR Location and Description   "DHC, DC.MC     "Spud Date   "Ready Date   "TD   "PBTD   "Perfersions"   "DHC, DC.MC     "Hole Size   "Cating & Tubing Size   "Depth Set   "Sacka Cement   "     "Hole Size   "Gas Delivery Date , "Texas Texas & "Gas   "AOF   "Text Method     "Hole Size   "Gas Delivery Date , "Texas & "Text Longth   "Text Method   "Text Method     "Locate Size   "Od   "Weiter   "Gas   "AOF			_	" C-129 Pe	rmit Number	<sup>16</sup> C-129 Effective	Date	" C-1	29 Expiration Date
"Taugepter OGRD   "Taugepter Name and Address   " POD   " O/G   " POD ULSTR Location and Description     020667   Shell Pipeline Houston, Texas 77252   1895910   0     020809   Sid Richardson 201 Main, Suite 3000 Ft. Worth, Texas 76102   1895930   G     V. Produced Water   "POD   "POD ULSTR Location and Description     "POD   "POD ULSTR Location and Description     V. Produced Water   "POD   "POD ULSTR Location and Description     V. Produced Water   "POD ULSTR Location and Description     "POD   "POD ULSTR Location and Description     V. Well Completion Data   " Tot   " PBTD   " Perforations     "Hole Size   " Casing & Tubing Size   " Depth Set   " Sacks Cement	III. Oil and Gas Transpo			L	<u>_</u>				
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/I. Well Test Data " Test Date " Test Length " Tbg. Pressure " Csg. Pressure   " Choke Size " Oil " Water " Gas " AOF " Test Method	<sup>31</sup> Hole Size	<sup>32</sup> C	asing & Tubing S	iize	<sup>13</sup> Dept	h Set		× Sack	Comment
<sup>3</sup> Date New Oil <sup>3</sup> Gas Delivery Date <sup>3</sup> Test Date <sup>3</sup> Test Length <sup>3</sup> Tbg. Pressure <sup>4</sup> Csg. Pressure <sup>4</sup> Csg. Pressure <sup>4</sup> Csg. Pressure <sup>4</sup> Choke Size <sup>4</sup> Oil <sup>4</sup> Oil <sup>4</sup> Water <sup>4</sup> Gas <sup>4</sup> AOF <sup>4</sup> Test Method <sup>4</sup> I hereby certify that the rules of the Oil Conservation Division have been complied									s canat
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<sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>44</sup> Gas <sup>44</sup> AOF <sup>46</sup> Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied	Date New Oil <sup>34</sup> Gas 1	Delivery Date	" Test I	Date	* Test Length	" Thg. F	ressure		* Cag. Pressure
"I hereby certify that the rules of the Oil Conservation Division have been complied	4 Choke Size	4 OII 1 300						1	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION		U1	* Wat	er 🔰	4 Gas	* A	DF	1	4 Test Method
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION	" I hereby certify that the rules of the Oil	Conservation Di	vision have been o	omplied I					
	where and that the mountation given approve	is true and comp	lete to the best of	my	OIL C	ONSERVAT		WIG	
Signature:		Jose 11		Appro					
Market Approved by: ORIGINAL SYSTEM BY SEXTON   Printed name: R. Cory Richards   Title: DRATE CYNEMAGER	Printed name: R Comment	ards				es de proprie d'élété <mark>Maria d'Alexander</mark>	a (y 53) Man	TON	
Tide:	Tide:		1 iue:						
Exploration Manger Approval Date:								11	
If this is a charge of operator fill in the OGRID number and name of the previous operator	Date: 7/3/96				val Date:		000 4	• •	

مستحرم ا	al h.	Concil number and hame	e of the previous operator			
	Previous Operator Signatu		<u>Fred</u> Diem Printed N	Vice-President		8-1-96
Merit En	ergy Company	Ogrid #14591			Title	Date