Subrait 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210 DISTRICT III	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					See Instructions at Bottom of Page			
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No.									
BRIDGE OIL COMPAN	NY, L.P.								
Address 12377 Merit Drive	e, Suite 160	0, Dallas, 1		5251			,		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change i Oùi Casinghead Gas	in Transporter of: Dry Ges Condensate	_ Oth	tt (Please expla	un)				
If change of operator give name and address of previous operator Pet:	rus Oil Comp	any, L.P., 1	2377 Mei	it Dr.,	Suite 1	600, Da	llas, Tex	kas 7525	
II. DESCRIPTION OF WELL AND LEASE Effective 1/01/90									
Lesse Name Humphrey Queen Un Location	nit Well No.	Pool Name, Includ	attix 7	Ω		Federal or Fe			
Unit Letter	_: <u></u> 25s				Pe	et From The . Lea		Line	
Section 3 Townshi	<u>ورج</u>	Range	<u>, N</u>	MPM,	<u>.</u>			County	
Name of Authorized Transporter of Oil Shell Pipeline	Shell Pipeline P			L GAS tress (Give address to which approved copy of this form is to be sent) P.D. BOX 248, HOUSTON, TX MASS tress (Give address to which approved copy of this form is 10 be sent).					
El 1950 Natura	1 Gas To	mpany	BOX	BOX 1492, ET Pas			x 790	178	
If well produces oil or liquids, give location of tanks.	Unix Sec. FrK3	Twp. Rge.		connected?	When	' un	Know	\sim	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
Designate Type of Completion	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.		Total Depth	<u></u>		P.B.T.D.	I	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Oil/Gas Pay			Tubing Depth				
Perforations	<u></u>		.l			Depth Casin	g Shoe		
HOLE SIZE		CEMENTING RECORD			SACKS CEMENT				
	CASING & TUBING SIZE								
V. TEST DATA AND REQUES	ST FOR ALLOW			eroud ten elle	unable for this	denth or he	for full 24 hours	• 1	
OIL WELL (Test must be after n Date First New Oil Rua To Tank	Date of Test	o y was on and mills		thod (Flow, pu			jan 6- nodrs	···	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gaa- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION FEB 1 3 1990 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Pristed Name January 8, 1990 Date	214-78	Title 88-3300 lephons No.	Title		DISTR	ICT I SUPE	RVISOR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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