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EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

HOSBS OFFICE OF CEC

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

0.3.5.5.		i	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS*								
LAND OFFICE											
TRANSPORTER	OIL					INI U	1 37 74 759				
	GAS										
OPERATOR											
PRORATION OF	FICE										
Operator											
Mobil Oil C	orpora	tion									
Address											
Box 633, Mi	dland,	Texas									
Reason(s) for filing	(Check pro	oper box)				Other (Please	e explain)				
New Well			Change in	Transporter of:							
Recompletion			Oil		Dry Gas						
Change in Ownershi	PX 5-	1-69	Casinghead	i Gas 🔲	Condensate						
DESCRIPTION O	F WELL	AND LE	ASE Well No.	Pool Name, Inclu	iding Formation		Kind of Lease		Lease No.		
Fristoe			3		Mattix - Qu	een	State, Federal or Fee	Federal	032592		
Location											
Unit Letter	Н.	1650	Feet From	The North	Line and	990	Feet From The	East			
Unit Letter	··		Feet 1 1011	- 1 III							
Line of Section	3	Townsi	hip	25-S Rand	_{se} 37-	E , NMPM	. Lea	·	County		
DESIGNATION O	F TRAN	SPORTE	R OF OIL	AND NATURA	AL GAS						
Name of Authorized				ndensate 🔲	Address	(Give address	to which approved copy	of this form is t	o be sent)		
Texas-New Mexico Pipe Line Company				Р.	P. O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized	Transport	er of Casing	head Gas X	or Dry Gas	Address	(Give address	to which approved copy	of this form is	o be sent)		
El Paso Nat	ural G	as Comp	any		P.	0. Box 14	192, El Paso, T	exas			
			nit Sec.	Twp. P		ctually connect					
If well produces oil give location of tan		•	H ! 3	25-S	37-E	Yes	Unkn	own			

Designate Type of Comp		as Well 1	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Designate Type of Comp.	Date Compl. Ready to Prod.		Total Depth	I 	<u> </u>	P.B.T.D.	1	1
Elevations (DF, RKB, RT, GR, ex	c.) Name of Producing Formation	n	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u>.</u>	Depth Casir	ng Shoe	
	TUBING, CAS	ING, AND	CEMENTI	NG RECORE)			
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET			SACKS CEMENT		
							·	
							 	
						+		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	 	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 mc Daniel	_
ANDONIZED Agent.	
5-6-69 (Title)	
(Date)	

OIL CONSERVATION COMMISSION

ور رخي APPROVE BY. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.