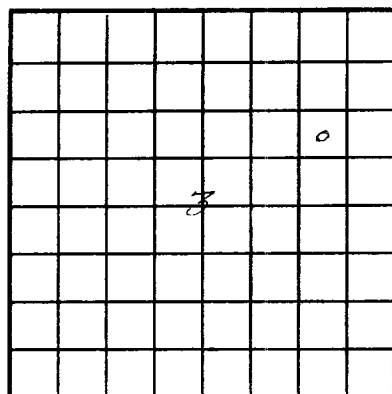


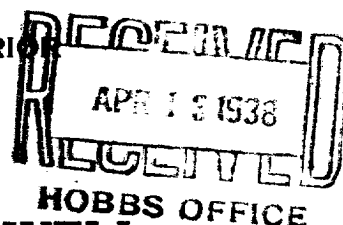
41682 - C. Fris. Joe No. 3 (a)
New Mexico District, Lea County
New Mexico

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 032592

OR PERMIT TO PROSPECT CC. Fris-
toe

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Drawer K, Wink, Texas
Lessor or Tract C. C. Fristoe (a) Field Langlie State New Mexico
Well No. 3 Sec. 3 T. 25S R. 37E Meridian N. M. P. M. County Lea
Location 1650 ft. (N. of N. Line and 990 ft. (E. of E. Line of Sec. 3 Elevation 3156 (LAS)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]
Title DISTRICT SUPERINTENDENT

Date April 8, 1938

The summary on this page is for the condition of the well at above date.

Commenced drilling January 25, 1938 Finished drilling March 29, 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3248 to 3260 G No. 4, from _____ to _____
No. 2, from 3340 to 3420 No. 5, from _____ to _____
No. 3, from 3420 to 3470 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 508 to 520 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
15 1/2"	70	8	None	78 ft.	Chilled	None	Yes	For
13"	48	8	None	130 ft.	Chilled	None	Yes	For
10 3/4"	40	8	None	130 ft.	Chilled	None	Yes	For
8 5/8"	32	8	LW	1303	Tex. Pat.	None	Yes	For
7"	24	10	Sm. 15	3843	ORBITAL	None	Yes	For

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13"	185	50	Halliburton		
8 5/8"	1294	100	Halliburton		
7"	3225'	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	7	Nitroglycerin	140	3/25/38	3412'-3470'	3480'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3480 feet, and from _____ feet to _____ feet

DATES

On Test March 29, 1938 Put to producing April 1, 1938

The production for the first 8 hours was 205 barrels of fluid of which 100 % was oil; -- %
emulsion; -- % water; and -- % sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Gas/O.1 Ratio - 2030

EMPLOYEES

J. A. Falk, Driller J. H. Lowe, Driller
L. H. Lunsford, Driller _____, Driller

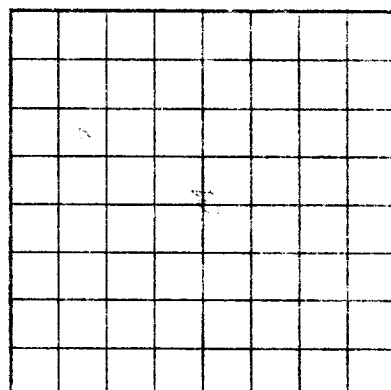
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	32	32	Caliche
32	77	45	Sand
77	190	113	Red Beds
190	508	318	Red & Blue Shale
508	615	107	Sand & Shale
615	735	120	Red Rock & Sand
735	978	243	Red Rock & Red Shale
978	1105	127	Anhydrite
1105	1289	184	Red Rock & Anhydrite & Salt
1289	1350	61	Anhydrite
1350	1705	355	Salt & Potash
1705	1960	255	Potash & Anhydrite
1960	2240	280	Salt & Anhydrite
2240	2345	105	Shells, Salt, & Anhydrite
2345	2400	55	Anhydrite
2400	2545	145	Brown Lime
2545	2670	125	Gray Lime
2670	2700	30	Gray Lime
2700	2750	50	Gray Lime
2750	2800	50	Gray Lime
2800	2850	50	Gray Lime
2850	2900	50	Gray Lime
2900	2950	50	Gray Lime

FORMATION RECORD—Continued

LOG: JED 4-8-38

Bl cc Oil Conservation Commission



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

UNITED STATES

Serial Number _____
 _____ or Permit to Prospect _____
 \$7.00

Location Section _____ of _____ Line and _____ ft. # _____ of _____ Line of _____ Sec. _____
Well No. _____ Twp. _____ Range _____ Meridian _____ S. E. P. M. County _____ Les
Lessor or Tract C. O. _____ () Field Range _____ State _____ New _____
Company The Texas Company Address Tower B, Elgin, Texas

LOCATE WELL CORRECTLY

The information given herewith is a complete and so far as can be determined from all available records.

8691 .8 1974 01061

The summary on this page is for the condition of the well at above date.

Finished drilling 10 30
10 30

OIL OR GAS SANDS OR ZONES

(F) und an der Stelle

No. 1, from	3843	to	3880	No. 4, from	to
No. 2, from	3843	to	3880	No. 5, from	to
No. 3, from	3843	to	3880	No. 6, from	to

IMPORTANT WATER SANDS

to No. 3 from 1950 to No. 4 from 1951 to

The following is a list of the names of the persons who have been in the service of the company since the date of the last report, together with the dates of their entry and departure, and the names of the persons who have been in the service of the company since the date of the last report, together with the dates of their entry and departure, and the names of the persons who have been in the service of the company since the date of the last report, together with the dates of their entry and departure.

HISTORIC OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Line casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	601	00	Ballston		
	601	001	Ballston		
	601	001	Ballston		

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7		ANFO	140	5/22/50	341' - 343'	325'

TOOLS USED

1951	to 1951	from and to	1951	to 1951	from and to
1951	to 1951	from and to	1951	to 1951	from and to

DATA

The production for the first 24 hours was 100%
 transmission; and 9% water; and 1% sediment.
 It gas well, cut. ft. per 24 hours
 Back pressure has been in
 1952
 Put to producing April 1, 1952
 barrels of fluid of which 100% was oil; and 0%
 Gravity, °Bé. 25
 Gallons gasoline per 1,000 cu. ft. of gas
 Gas/Oil Ratio - 20:1

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

Commission on Conservation