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U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
	GAS		
OPERATOR			

October 31, 1979 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER GAS	4				
	OPERATOR	ㅓ				
1.	PRORATION OFFICE			•		
•	Operator					
	Mobil Producing Texas & New Mexico Inc.					
0. Consequent D1						
	Reason(s) for Isling (Check proper bo.	rice 2700, nouston, IX /	77046 Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	ator name from Mobil Oil				
	Change in Ownership	Casinghead Gas Conde	corporation. (Effective	e Date: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND	I FASE				
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Federal Logso No.		
Humphrey Queen Unit 18 Langlie Mattix 7 Rivers Queen State, Federal or Fee Fee						
Location I 2310 South 990 Fast						
	Unit Letter;		ne andFeet From	East The		
	Line of Section 3	waship 25-S Range	37-E	Lea		
	Eme of Section 10	within	, NMPM,	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Of		Address (Give address to which appro	oved copy of this form is to be sent)		
	Shell Pipeline Corporat	ion	Box 2648 Houston,	TX 77001		
	Name of Authorized Transporter of Ca	singhead Gas 📆 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas Co	Unit Sec. Twp. Ege.	Box 1492 El Paso. Is gas actually connected?	TX 79978		
	If well produces oil or liquids, give location of tanks.	F & K 3 25-S 37-E	'			
	If this production is commingled wi	th that from any other lease or pool,		Unknown		
IV.	COMPLETION DATA		give comminging order number:			
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total David			
	Date Spunded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	UO. E C. 7 E		D CEMENTING RECORD	7		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
				•		
l	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Teet	Cil-Bbls.	Water - Bbls.	Gas-MCF		
1						
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L			1			
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DFC 31070, 19, 19			
						BY jerry Sexton
				12 1 11		TITLE Dist 1. Supt.
	This form is to be filed in compliance with RULE 1104.					
(1) Leath		If this is a request for allowable for a newly drilled or deepened				
-	(Signature) Authorized Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-			
_						
(Title)			able on new and recompleted wells.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

NOV-6 19/9

O.C.D. HODDS, OFFICE