Indian Agency		₩.	
	(SUBM	AIT IN TRIPLICATE)	U.S. Land Office Las Cru
	Un	ITED STATES	050500
Allottee			and of permit No.
Lease No		NT OF THE INTERIOR	C.C. Frince (a)
	GEOL	LOGICAL SURVEY	
			s the star
<u> </u>			the contraction
SUNDR	Y NOTICES	AND REPORTS OF	
			WELES CAR
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	() ()
NOTICE OF INTENTION TO CHANG	GE PLANS	SUBSECUTION OF WATER	SHUT-OFF
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	A SHOULD AND AND A SHOUL	ING OR ACIDIZING
NOTICE OF INTENTION TO RE-DR	ILL OR REPAIR WELL	SUBSEQUENT ALTER	ING CASING
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	ALL ONLY OF REDRIC	LING OR REPAIR
NOTICE OF INTENTION TO PULL (OR ALTER CASING	SOUSCEROLINI REPORT OF ABAND	ONMENT
NOTICE OF INTENTION TO ABAND	OON WELL	SUPPLEMENTARY WELL HISTORY.	
(ואסו	CATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER	
		THAT ONE OF REPORT, NOTICE, OR OTHER	DATA)
		Stak Borrow A.	
.C. Fristoe (a)		Wink, Texas Oc	tober 25 , 19 38
		(Tollher	
18 I	ocated 990 ft. fro	om $\begin{cases} ND \\ S \end{cases}$ line and 990 ft. from $S $	m $\frac{ E }{ \mathbf{x} }$ line of sec. 3
E-1/4 of Sec. 3			AWIX Sec. 0
(14 Sec. and Sec. No.)	<u>25 S.</u> (Twp.)	(Range) E. N.M.P.M	_
anglie Area		(Meridian)	£
(Field)	Lea Cou	nty Ne	W Mexico
		or Subdivision)	(State or Territory)
ne elevation of the derric			(State or Territory)
	DETAI	IS OF WORK	
ate names of and expected depths	to objective sands; show size	es, weights, and lengths of proposed casing ther important proposed work)	
	ing points, and all ot	ther important proposed work)	gs; indicate mudding jobs, cement-
Total depth	1 - 3480' Lime		
lotal depth	1 - 3480' Lime		
This well w	1 - 3480' Lime		
This well was a second state of the second sta	a - 3480' Lime	330 quarts of nitro	glycerin from
This well was a second state of the second sta	a - 3480' Lime	330 quarts of nitro	glycerin from h 1/2 yard of
This well w This well w 370' to 3480' on Ba gravel. No pr	n - 3480' Line mas shot with 10-5-38. The roduction test	330 quarts of nitro shot was tamped wit was made before sh	ooting.
This well a This well a 370' to 3480' on a gravel. No pr	a - 3480' Lime as shot with 10-5-38. The roduction test	330 quarts of nitro shot was tamped wit was made before sh	ooting.
This well a This well a 370' to 3480' on a gravel. No pr After clean	a - 3480' Line as shot with 10-5-38. The oduction test	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu	bing with -
This well a This well a 370' to 3480' on a gravel. No pr After clean Tration packer a hours with a mo	a - 3480' Lime as shot with 10-5-38. The oduction test ing out to bo t 3330' the w	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr	bing with a $e^{1/2}$ yard of $e^{1/2}$
This well a This well a 370' to 3480' on a gravel. No pr After clean Tration packer a hours with a mo	a - 3480' Lime as shot with 10-5-38. The oduction test ing out to bo t 3330' the w	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr	bing with a $e^{1/2}$ yard of $e^{1/2}$
This well a This well a 370' to 3480' on a gravel. No pr After clean Tration packer a hours with a mo	a - 3480' Lime as shot with 10-5-38. The oduction test ing out to bo t 3330' the w	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr	bing with a $e^{1/2}$ yard of $e^{1/2}$
This well a This well a 70' to 3480' on a gravel. No pr After clean rmation packer a hours with a mo	a - 3480' Lime as shot with 10-5-38. The oduction test ing out to bo t 3330' the w	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu	bing with a $e^{1/2}$ yard of $e^{1/2}$
This well a This well a 70' to 3480' on a gravel. No pr After clean rmation packer a hours with a mat	a - 3480' Lime as shot with 10-5-38. The oduction test ing out to bo t 3330' the w	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr	bing with a $e^{1/2}$ yard of $e^{1/2}$
This well a This well a 270' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft.	a - 3480' Lime ras shot with 10-5-38. The oduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 370' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas 6 gas tested 3,50 024,000 cu. ft.	n - 3480' Line Mas shot with 10-5-38. The oduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before running The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 270' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft.	n - 3480' Line Mas shot with 10-5-38. The oduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before running The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 270' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft.	n - 3480' Line ras shot with 10-5-38. The roduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before running The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 270' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft.	n - 3480' Line ras shot with 10-5-38. The roduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts of nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 570' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas 6 gas tested 3,50 024,000 cu. ft. understand that this plan of work pany The Texas ress Drawer 4	n - 3480' Line ras shot with 10-5-38. The roduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	bing with a els oil in ng the packer the gas to
This well a This well a 570' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas 6 gas tested 3,50 024,000 cu. ft. understand that this plan of work pany The Texas ress Drawer 4	n - 3480' Line ras shot with 10-5-38. The roduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	bing with a els oil in ng the packer the gas to
Total depth This well a 570' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft. understand that this plan of work pany The Texas ress Drawer H	n - 3480' Line ras shot with 10-5-38. The roduction test ding out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	erations may be commenced.
Total depth This well a 570' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft. understand that this plan of work apany The Texas ress Drawer H	n - 3480' Line ras shot with 10-5-38. The roduction test ding out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	erations may be commenced.
This well a This well a 370' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas 6 gas tested 3,50 024,000 cu. ft.	a - 3480' Line ras shot with 10-5-38. The roduction test ing out to bo t 3330' the w oil ratio of 00,000 cu.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced By MMM Title District	bing with a els oil in ng the packer the gas to
Total depth This well a 570' to 3480' on a gravel. No pr After clean rmation packer a hours with a gas e gas tested 3,50 024,000 cu. ft. understand that this plan of work apany The Texas ress Drawer H Fink, T	a - 3480' Lime ras shot with 10-5-38. The roduction test ding out to bo t 3330' the w oil ratio of 00,000 su.ft.	330 quarts f nitro shot was tamped wit was made before sh ttom and running tu ell flowed 168 barr 3000. Before runni The packer reduced	erations may be commenced.

. 1 1999 - El B stranger er av tall

geratio cantil NORTH MELTER CONTRACTOR yerade Balletien.

NIXARE GO LIGONA CRA SPANCE MECHA

>

الاست. المحمد المحم المحمد المحمد