

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

LC 055546

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

61 ~~HW~~

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "L", 1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3234' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. October 3, 1977, PU and installed BOP. Pulled tubing and packer.
2. October 5, 1977, WIH w/pkr. & BP. Set BP @ 3273' & tested to 1000 psi. (Holding O.K.) Set pkr. @ 3212' & tested to 800 psi (Holding O.K.). Perf'd well @ 2907 w/l JSPF & attempted to pump into perf. (Press. up to 1000 psi - holding). Perf'd well @ 2807 w/l JSPF & attempted to pump into perf. (Press. up to 1000 psi - holding).
3. October 6, 1977, spotted 250 gal. 28% HCL acid across perfs @ 2807' & 2907'. Let acid soak 1½ hr. & press up to 1000 psi - holding. RU & perf'd w/l JSPF 1782. RU & established circ. out 9 5/8" csg.
4. October 7, 1977, RU BJ & press. up back side to 500 psi. Cmt. perf. @ 1782 w/250 sx. BJ Lite w/18# salt/sk. followed by 250 sx. Class "C" Neat w/2% CaCl. (Did not circ.)
5. October 8, 1977, Ran temp survey and found top of cmt. behind 7" csg. @ 1305'. RU & perf'd w/l JS @ 1250'. Cmt. perf. @ 1250 w/250 Sx. BJ Lite w/18# salt/sk. followed by 50 Sx. Class "C" Neat w/2% CaCl. (Circ. out 43 sx.).
6. October 10, 1977, RU & drill out excess cmt. & pulled BP.
7. October 12, 1977, tested injection tbg. back in hole & set pkr. @ 3235'. Load back side w/pkr. fluid and tested to 500 psi. (Holding). Returned well to water injection.
8. October 17, 1977, reset pkr. and returned well to water injection.
9. October 20, 1977, Currently injecting 340 BWPD @ 660# TP - CP Zero.

18. I hereby certify that the foregoing is true and correct

SIGNED *Stanley A. Post*

TITLE Sr. Prod. Analyst

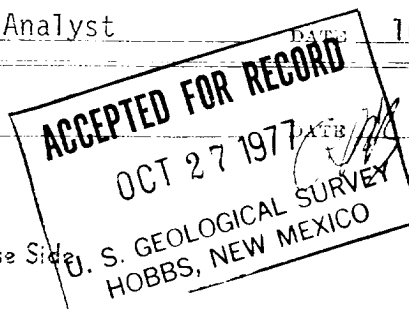
DATE 10-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side