Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

I. TO TRANSPORT OIL AND NATURAL GAS MERIDIAN OIL INC. MERIDIAND, TX 797101810 P. O. BOX 51810, MIDLAND, TX 797101810 Resoncy of the filing (Check proper box) New Well Change in Transporter of: Other (Please explain) New Well Change in Transporter of: Other (Please explain) Other (Please explain) New Well Change in Transporter of: Other (Please explain) Other (Please explain) New Well Change in Transporter of: Other (Please explain) Other (Please explain) Other (Please explain) New Well AD LAND Change in Transporter of: Other (Please explain) Other (Pleas	1000 Rio Brazos Rd., Aziec, NM 87410	0	_			10A1CO 6730	-4-2000			6306	50	
TO TRANSFORT CIL AND NATURAL GAS MERIDIAN OIL INC. MERIDIAN OIL INC.	_	REQ	UEST F	FOR ALL	OWA	BLE AND A	AUTHORI	ZATIO	N			
MERIDIAN OIL INC. WAINTHON College in Transported of Provided Provi			TO TR	ANSPOR	IO TF	L AND NAT	TURAL G	AS	•			
RESIDENCY OF Filing (Check proper boat) RESIDENCY For Filing (Check proper boat) RESIDENCY Filing (Check p	· Operator								ell API No.			
REMODITION FROM THE PROPERTY DOWN STATE AND LEASE CONTROL OF THE PROPERTY OF T	Address	MERIDIAN UIL INC.				30-025-11436						
Change in Transporter of Change in Transporter of Change in Transporter of Condension United Processing Condensions United Cond		ъ.	0 00									
Charge in Transporter of Charge in Transporter of Charge in Transporter of Charge in Openius Charge in Transporter of Charge in Openius Charge in Charge of periods openius Charge in Charge i	Reason(s) for Filing (Check proper have	P. (O. BO	X 5181	0, N				810			
Recompletion Columbia Colum		'	Chanca i	- T		Othe	t (Please expl	ain)				
Casegived Gas Conference Casegived C	Recompletion	Oil	Change	7	ot:							
If change of operator give name and address of provide operator of provided	· —		-d G \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		. =							
Lease Name Lease No. Lea	If change of operator give name							· ·				
Lease Name Longite Jail Unit Longite Jail Unit Longite Jail Unit Longite Jail Unit Longite Match: (SRQ) Feet From The Lise Lise Longite Match: (SRQ) Feet From The N Lise and 1980 Feet From The N Lise Section A Township 255 Rasse 37E NMFM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Shell Pipeline Company O'Conditionated Address Give eachests to which approved copy of his form as to be sent) PA defected from the company Address Give eachests to which approved copy of his form as to be sent) PA defected from the company Address Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which approved copy of his form as to be sent) PA defected Give eachests to which aches to which approved copy of his form as to be sent) PA defected Give eachests to which aches to be sent) PA defected Give eachest	and address of previous operator UN	ION TEX	AS PET	ROLEUM,	P.0	BOX 212	20, Hous	ton, I	X 77252			
Lease Name Longite Jail Unit Well No. Pool Attent (SRQ) Unit Leaser Longite Jail Unit Longite Jail Unit Longite Jail Unit Longite Jail Unit Longite Mattix (SRQ) Feet From The Unit Leaser Longite Mattix (SRQ) Feet From The N Line and 1980 Feet From The N Line Section A Township 25S Rasses JE Noming A subcontrol Transporter of Coasephand Gas Of Coasephand Address (Give eachests to whick approved copy of this form as to be sent) P.O. BOX 2648. ROUSTON, T.7252 Name of Authorited Transporter of Coasephand Gas Shell Pipeline Address (Give eachests to whick approved copy of this form as to be sent) P.O. BOX 2648. ROUSTON, T.7252 Name of Authorited Transporter of Coasephand Gas Shell Pipeline Address (Give eachests to whick approved copy of this form as to be sent) P.O. BOX 2648. ROUSTON, T.7252 Name of Authorited Transporter of Coasephand Gas Of Dry Gas John San Street, Ft., Worth, TX 76102 The production of Inquest, Industry to conson of Lease. While Top production of Lease, The production of Lease. Old Well Case Well New Well Worksover Deepen Plug Back Same Res V Designate Type of Completion - (X) Date Completion - (X) Date Completion - (X) Date Completion - (X) Name of Producing Formation TOB ONCO. TUBING, CASING AND CEMENTING RECORD Depth Caseg Shoe TUBING, CASING AND CEMENTING RECORD Depth Caseg Shoe TUBING, CASING AND CEMENTING RECORD Depth Caseg Shoe TUBING CASING AND CEMENTING RECORD Depth Caseg Shoe TUBING CASING AND CEMENTING RECORD Depth Caseg Shoe Tubing Pressure Caseg Pressure Caseg Pressure Caseg Pressure Caseg Pressure Choke Size Oil - Bbls. Wear - Bbls. Oil CONSERVATION DIVISION DOTT 28 1991 Date Approved By ORIGINAL SEGNED BY JERRY SEXTON DESTRUCT I SUPERVISOR Tale Protection And the nates and regulations of the CO Conservation Tale To Tale Tale Tale To Tale Tale Tale To Tale Tale To Tale Tale Tale To Tale Tale Tale To Tale To Tale To Tale To Tale T	II. DESCRIPTION OF WELL	ANDIE	ASE								· · · · · · · · · · · · · · · · · · ·	
Langite Jat Unit 40 Langite Matrix (SRQ) Same Fooders of Program 89 (0115870	Lease Name	J.L. ID DE		Pool Name	Includ	ing Formation		: V :	1.61			
Unit Lester C : 330 Feet From The N Line stad 1980 Feet From The W Line Section 4 Township 25S Range 37E NMPM. Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Company N Address (Give address to whick approved copy of this form is no be sent) Physical Pleine Company N Address (Give address to whick approved copy of this form is no be sent) Physical Pleine Company N Address (Give address to whick approved copy of this form is no be sent) Physical Richardson Cashbourber Gas CO. To Dry Gas No. Box 2648, ROUSEON, TX, 77252 None of Authorized Transporter of Contageness Gas CO. To Dry Gas I aps accusably connected? When 7 Yes to be sent of inputs, I that production of circuits, I that	Langlie Jal Unit		40	Langl	ie M	attix (SR	(0)					
Section 4 Township 2.55 Range 3.7E NMPM. Lea Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Company Note of Authorized Transporter of Casaghead Gas Co. Note of Authorized Transporter Casaghead Gas Co. Note of Conformation Casaghead Casaghead Gas Co. Note of Conformation Casaghead Casag	Location						-4.7			0310	113070	
Section 4 Township 25S Rabs 37E NMPM. Lea Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GRAS Name of Authorized Transporter of Caseghead Gas Co. Address (Give address to which approved copy of this form as to be sent) P.O. BOX 2648. HOUSEON, TX 77252 Name of Authorized Transporter of Caseghead Gas Co. P.O. BOX 2648. HOUSEON, TX 77252 Name of Authorized Transporter of Caseghead Gas Co. P.O. BOX 2648. HOUSEON, TX 77252 Name of Authorized Transporter of Caseghead Gas Co. P.O. BOX 2648. HOUSEON, TX 77252 Year produces of inside. Year produces of inside. Year produces of circleds. Ye	Unit LetterC	. 3	30	East E	т.	Ν	. 19	80				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorsted Transporter of Oil Condenses Address (Give address to which approved copy of this form as to be sens)				- Lear LIORD	ine	Line	and		Feet From The	W	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensites place of Authorized Transporter of Oil or Condensites place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) place of Authorized Transporter of Catalogies of Gas Co. or Dry Gas Address (Give address to which approved copy of this form us to be sent) Place of Catalogies of Completion or Dry Gas Completion or Catalogies of Catalogies o	Section 4 Towns	1ip 2.	5S	Range	37E	NM	DIM.	Lea			a .	
Address (Give address to which approach of the form is to be seast) Name of Authorized Triasports of Canaghesed Gas X or Dry Gas Authorized Triasports of Canaghesed Gas X or Dry Gas C 264, Houston TX, 77252 Name of Authorized Triasports of Canaghesed Gas X or Dry Gas C 201 Main Street, Ft. Worth, TX, 76102 If well produces of or liquid. Unit Sec. Twp. Rgs. Is gas acquisity connected? When 7 If well produces of or liquid. (Dis produces in commission with that from any other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the produces of the commission with that from say other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the produces of the commission with that from say other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the production is commission with that from say other lesses or pool, give commissions or produces with that from say other lesses or pool, give commissions or produces with with a from say other lesses or pool, give commissions or produces with that from say other lesses or pool, give commissions or produces and produces of the form of the form is to be seast or pool give commissions or produces with a form is to be seast or pool give commissions of the form of the form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or									· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	County	
Address (Give address to which approach of the form is to be seast) Name of Authorized Triasports of Canaghesed Gas X or Dry Gas Authorized Triasports of Canaghesed Gas X or Dry Gas C 264, Houston TX, 77252 Name of Authorized Triasports of Canaghesed Gas X or Dry Gas C 201 Main Street, Ft. Worth, TX, 76102 If well produces of or liquid. Unit Sec. Twp. Rgs. Is gas acquisity connected? When 7 If well produces of or liquid. (Dis produces in commission with that from any other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the produces of the commission with that from say other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the produces of the commission with that from say other lesses or pool, give commissions or produces of the form is to be seast) P. C. Rgs. Is gas acquisity connected? When 7 If the production is commission with that from say other lesses or pool, give commissions or produces with that from say other lesses or pool, give commissions or produces with with a from say other lesses or pool, give commissions or produces with that from say other lesses or pool, give commissions or produces and produces of the form of the form is to be seast or pool give commissions or produces with a form is to be seast or pool give commissions of the form of the form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or produces with a form is to be seast or	III. DESIGNATION OF TRAI	<u>NSPORTE</u>	ER OF O	IL AND N	NATU	RAL GAS						
Name of Authorized Transporter of Casaghesed Cas. Selection Casebooks: 6 Cas. Address (Give actives to which approach capy of bits form us to be sent). 201 Main Street, Ft. Worth, TX 76102 If well produces out or liquid. When? When. When?	verse or versousses stemplostes of Off		or Conde	DEMO	7	Address (Give address to which approved copy of this form is to be sent)						
Signature Title Signature Title Signature Title Signature Title Signature Title Signature Signature Title Signature Title Signature Title Signature Signature Title Signature Signature Title Signature Title Signature Signature Title Signature Title Sac. Twp. Reg. 12 age accusally consecrated to which address to which appeared copy of that green at the sexual store in commended? When 7 Signature Signature Signature Signature Title Sac. Twp. Reg. 12 age accusally consecrated to which address to which appeared copy of that green at the sexual store commended? When 7 Signature Signature Signature Signature Title Address (Size address to which agency of that green at the sexual store in the sexual store in the sexual store in the sexual store commended of the sexual store content and the sexual store accused top allowable for that depth or be for full 24 hours.) Depth Casing Pressure Choice Size Signature Signature Signature Title Title Title Signature Title Signature Title Signature Title Signature Title Address (Cite et al. worked with and that the information gives above in true and compiled with and that the information gives above in true and compiled with and that the information gives above in true and compiled with and that the information gives above in true and compiled with and that the information gives above in true and compiled with and that the information gives above in true and compiled with and that		Shell Pipeline Company				P.O. Box	2648.	Housto	n. TX 77	252		
If well produces on or liquids, When 7 If well produces on or liquids, When 7 If well produces on communiqued with that from any other lease or pool, give communiquing order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Name of Producing Formation Top Oli/Cas Pay Tubing Depth P.B.T.D. Performances TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (far must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;) Producing Method (Flow, pump, gas lift, etc.) TAS WELL CASING Test Dist of Test Oil - Bbis. Water - Bbis. Casing Pressure Choke Size Oil CONSERVATION DIVISION Dist of Test Oil - Conservation Division have been complete to the best of my tromwidge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	Sad Richardon Cort	aghead Gas		or Dry Gas		Address (Give	address to wh	tick approv	ed copy of this fo	FM IS 10 DE SE	nt)	
The production is communished with that from any other lease or pool, give communishing order number: V. COMPLETION DATA Designate Type of Completion - (X) Disc Spudded Date Compl. Rendy to Prod. Date Spudded Date Compl. Rendy to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shore TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 74 hours.) THEST DATA AND REQUEST FOR ALLOWABLE Total Date of Test Troducing Method (Flow, pump, gas lift, etc.) Take first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size TAS WELL Casing Pressure Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief. Title Producing Method (puor, book pr.) Title OIL CONSERVATION DIVISION DISTRICT I SUPERVISOR Title Printed Name Title				 _		201 Main	Street	, Ft.	Worth, TX	76102		
Designate Type of Completion - (X) Date Spatided Date Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth Depth Casing Depth Depth Casing Shose TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE III. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size T. OPERA TOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the informations given above is true and complete to the best of my knowledge and besief. Title Total Depth Workover Deepth Workover Deepen Ping Back Same Rest v Diff Rest Violat Depth Pinst New Oil Run Total Depth Pinst New Oil Run Total Depth Total Depth Pinst New Oil Run Total Producing Method (Flow, pump, gas lift, etc.) Choke Size Choke Size OIL CONSERVATION DIVISION OGT 28 1991 Date Approved By ORIGHNAL SIGNED BY JERRY SEXTON DISTINCT I SUPERVISOR	give location of tanks.	Unit	Sec.	Twp	Rge.	is gas actually	connected?	Wh	en ?			
Designate Type of Completion - (X) Date Spatided Date Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth Depth Casing Depth Depth Casing Shose TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE III. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size T. OPERA TOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the informations given above is true and complete to the best of my knowledge and besief. Title Total Depth Workover Deepth Workover Deepen Ping Back Same Rest v Diff Rest Violat Depth Pinst New Oil Run Total Depth Pinst New Oil Run Total Depth Total Depth Pinst New Oil Run Total Producing Method (Flow, pump, gas lift, etc.) Choke Size Choke Size OIL CONSERVATION DIVISION OGT 28 1991 Date Approved By ORIGHNAL SIGNED BY JERRY SEXTON DISTINCT I SUPERVISOR	f this production is commingled with the		L	<u> L.,</u>								
Designate Type of Completion - (X) Oil Well Gas Well New Well New Well Workover Deepen Plug Back Same Res v Diff Res v Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE III. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) The producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Casing Pres	V. COMPLETION DATA	trom any oth	er lease or	pool, give co	comingi	ing order numbe	E					
Desc Spatidad Despth Casing Shoe TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT DESC DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT Desc First New Oil Run To Tank Data of Test Producing Method (Flow, pump, gas lift, stc.) Data of Test Data of Test Data of Test Desc Size Choke Size Choke Size Description Are Spatidad Desc MCF Description Are Spatidad Desc Size Oil CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTINCT I SUPERVISOR	TO COME PERIOD BAIR	and a complete				<u> </u>		<u></u>				
Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Performances TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL (I set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, stc.) Tabing Pressure Casing Pressure Choke Size CHAIL Prod. During Test Oil - Bbis. Oil - Bbis. Oil - Bbis. Oil - Bbis. Condensess/MMCF Gravity of Condensate Mater - Bbis. Oil CONSERVATION DIVISION DOT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	Designate Type of Completion	- (X)	I Ou Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Perforsions Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Casing And Cementing Record HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;) Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Cusal Prod. Tust - MCF/D Length of Test Water - Bbis. Condensate/MMCF Gravity of Condensate Choke Size Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate (Shut-in) Condensate (Shut-in) Condensate (Shut-in) Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	Date Spudded		ni Ready to	Prod		Total Dareh		<u> </u>			<u></u>	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Ch	•		pr. 100035 W	riou		rotal Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, persp., gas 14), etc.) Ength of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shus-in) Casing Method (pico, back pr.) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Oncks Size OIL CONSERVATION DIVISION Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducine Fo	Minetion .		Ton Oil/Gas Pa	·				·	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Ength of Test Tubing Pressure Casing Pressure Choke Size Casing Method (Flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	•						, , , , , , , , , , , , , , , , , , ,			I word Depth		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Tabling Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size The producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size The producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size The producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	Perforations									Death Casing Shoe		
TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Ength of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Cho												
TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Ength of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Cho		T	UBING,	CASING	AND	CEMENTING	G RECORI	<u> </u>	_!			
TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Ength of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Chast Water - Bbis. Gas- MCF Gravity of Condensate Ming Method (puos, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate OIL CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	HOLE SIZE	CASING & TUBING SIZE							S	SACKS CEMENT		
The production of the complete to the best of my knowledge and belief. Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size												
The production of the complete to the best of my knowledge and belief. Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size												
The production of the complete to the best of my knowledge and belief. Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size		<u> </u>								······································	71	
The production of the complete to the best of my knowledge and belief. Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size	TECT DATA AND DECLE											
Printed Name Date of Test Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size C												
ength of Test Tubing Pressure Casing Pressure Choke Size Chulai Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Sting Method (puos. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size C. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		ecovery of lot	ial volume o	of load oil and	d must i	e equal to or ex	ceed top allow	wable for t	his depth or be fo	r full 24 hours	r.)	
CLUSI Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL CRUSH Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Sting Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	And the rew Oil Run to lank	Date of Tes	ť			Producing Meth	od (Flow, pur	np, gas lift,	etc.)			
CLUSI Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL CRUSH Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Sting Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	ength of Test											
GAS WELL STATE OF CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Signature Printed Name Title Bills. Condentate/MMCF Gravity of Condensate Bills. Condentate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DIVISION DIVISION DIVISION Date Approved Title		lubing Pres	tuoing Pressure						Choke Size			
GAS WELL STATE OF CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Signature Printed Name Title Bills. Condentate/MMCF Gravity of Condensate Bills. Condentate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DIVISION DIVISION DIVISION Date Approved Title	ctual Prod. During Test	Oil Bhi	Oil - Phie				Water Dhie					
Ength of Test Bbls. Condensate/MMCF Gravity of Condensate String Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Ch		Ou - Bois.			!	Water - Bbis.			Gas- MCF			
Ength of Test Bbls. Condensate/MMCF Gravity of Condensate String Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Ch	TAC TIPE I	<u>'</u>	·	···	[
Sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Boil. Condensate OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DIVISION DIVISION Date Approved Title												
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	FIGE TEXT - MICE/D	reagn of 1	est			Bhis. Condensate	e/MMCF		Gravity of Co	odensate		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	esting Method (nites hack as)	Tubina Pos							ļ		:	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	wang medica (pass, sack pr.)	Tuotag Pres	terne (2014-	m)	İ	Casing Pressure	(Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OCT 28 1991 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	T OPERATOR CERTIFICATION	· •		 -					<u> </u>			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	I. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE				CED\	ATION			
Signature Printed Name Title Date Approved Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	Division have been complied with and	tions of the (Dil Conserv	ation	1	Oi	L CON:	2FH A			V	
Signature Printed Name Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	is true and complete to the best of my k	mature injorn Nowlector and	million gives d belief	above					UCT 2	R 1001		
Signature Printed Name By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	,	i	oener.			Date A	pproved			o mai		
Printed Name Title Title	1/200	11.										
Printed Name Title Title	Signature	<u> </u>		3	_	Rv n	RIGINAL S	AGNED !	BY JERRY SE	XTON		
Printed Name Title Title	May 10 1 L	/mp	/.	1.1.	4.4	<u> </u>	DKT	RICTIS	UPERVISOR			
70 · 1 2° 1 · 12 (12) · 11 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1		• • • •		Title	نست	T:41 =	1 107 1					
Telephone No. FOR RECORD ONLY MANY OF TORS		115) f	86 6	200		_litle	<u> </u>	~~			•	
	Date		Telep	hone No.		FOR	RECC	KD	ONLY	MIN 9	U 1004	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.

RECEIVEL

APR 2 4 1991

OCD HOBBS