UNITED STATES SUBMIT IN TRIPLICATE* Other Instructions on re- GEOLOG. LAL SURVEY			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
			IC-055546
			6. IF INDIAN, AGEOTT S OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.			7. UNIT AGREEMENT NAME
OIL X CAS WELL OTHER			Langlie-Jal Unit
2. NAME OF COMMATOR			S. FARM OR LEASE NAME
UNION TEXAS PETROLEUM CORPORATION			
3. ADDRESS OF OPERATOR			9. WELL NO.
1300 Wilco Building, Midland, Texas 79701			40
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			Langlie-Mattix (Queen) 11. SEC, T., B., M., OR BUK. AND SURVEY ON AREA
Unit Letter "C", 330'	FNL & 1980' FWL		Sec. 4, T-25-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, CR, Etc.)	12. COUNTY OF PARISH 13. STATE
	3237' DF	1.00	Lea New Mexic
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	NEPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
	CHANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertinent	details, and give pertinent dates,	, including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *	many united, give substitute locat	ions and measured and true vertice	
			7 2662 62 2672 201
1. May 29, 1975, In	stalled BOP & re-ente	ered well. Perf'd w/	1 JSPF 3662-68, 3678-80'
3689-91, 3700-03	(Total 17 holes)	DG 20 A-id	
2. Acidized perts 3	662-3703' w/750 gals.	. DS-50 ACIG.	VCI water & 30 000#
	ind frac'd Queen perfs	s. W/10,460 gars. 2%	KCL water & 50,000#
20/40 sand.		oon gone w/1 TSPE 3/7.	8, 3480, 3482, 3495, 3497,
4. July 5, 1975, pe	rrs Seven Rivers Que	25/45 3555 3557 357	7, 3579, 3584, 3586, 3588
		, , , , , , , , , , , , , , , , , , , ,	
	7' (Total 22 holes).	507! 1/1000 0210 15%	NE Acid
5. July 8, 1975, ac	idized perfs. 3478-36	ore Ougan perfect 1/10	,400 gals. 2% KCL wtr.,
	and frac d Seven Kive and and 600# rock salt		,400 garb. 2% Ron warry
7 Tuly 15 1975 r	an tubing, rods and p	numn. Placed well on	production.
7. July 15, 1975, 1	an cubing, cons and p	odinp. Traced werr on	production.
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18. I hereby e rilly that the freegoter is true and correct DATE 7-23-75 TITLE Gas Measurement Analyst (Tals spa - for Federal or Stat dice use) TITLE .

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO