	m 9-331 ny 1963) DEP	UNITED STA ARTMEN OF TH GEOLOGICAL S	e interior	SUBMIT IN TRIPLICAT (Other instructions verse side)	Budget F 5. LEASE DESIGNAT LC-055546	TION AND SERIAL NO.	
		NOTICES AND RI			6. IF INDIAN, ALLO	OTTEE OR TRIBE NAME	
1.					7. UNIT AGREEMEN	7. UNIT AGREEMENT NAME	
	OIL X GAS WELL OTHER				Langlie-Jal	Langlie-Jal Unit	
2.	NAME OF OPERATOR				8. FARM OR LEASE	NAME	
	UNION TEXAS PETROLEUM CORPORATION					<u> </u>	
3.	ADDRESS OF OPERATOR				9. WELL NO.		
	1300 Wilco Building, Midland, Texas 79701				42		
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "G", 1650 FNL & 1980 FEL				Langlie-Ma 11. SEC., T., R., M., SURVEY OR Sec. 4, T-	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen) 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 4, T-25-S, R-37-E 12. COUNTY OB PARISH 13. STATE	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PA	RISH 13. STATE		
			3218' DF		<u> Lea </u>	New Mexico	
16.	Check Appropriate box to malcale Hainte of Honce, Report, of Other Data						
	NOTICE OF INTENTION TO:				EQUENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE		ic	WATER SHUT-OFF FRACTURE TREATMENT	ALTERI	NG CASING	
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING [ABANDO t & Deepen	NMENT*	
	(No			(Note: Report resu	Report results of multiple completion on Well tion or Recompletion Report and Log form.)		
17.	DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly sta directionally drilled, give s	te all pertinent det ubsurface locations	ails, and give pertinent dat and measured and true ver	es, including estimated tical depths for all ma	date of starting any rkers and zones perti-	

- 1. Re-enter well and pulled rods & tubing.
- 2. Squeezed off open hole 3394-3464' w/150 sx. Class "H" cmt.
- 3. Drilled out cmt. to 3453' and hit junk.
- 4. Spotted 80 sx. cmt. plug 3453-3344'.
- 5. Drilled out cmt. plug to 3426' and side-tracked hole @ 3430'.
- 6. Drilled 6 1/8" hole to TD 3680'.
- 7. Ran 4 1/2" liner (413') to 3677' & cmtd. w/175 sx. Class "C" cmt.
- 8. Drilled cmt. out from 3624-3673' and logged well.
- 9. Perforated w/1 JSPF 3428-42'; 3444-58'; 3462-64'; 3468-82'; 3484-96'; 3498-3508'; 3512-20'; 3530-37'; 3539-51'; 3556-66'. (Total 113 holes)
- 10. Acidized Seven-Rivers Queen perfs. w/3000 gal. 15% NE HCL.
- 11. Ran 2 3/8" tubing, rods and pump. (Set @ 3650')
- 12. Well ready for production August 8, 1974

18. I hereby certify that the foregoing is true and correct DATE August 9, 1974 TITLE Gas Measurement Analyst (This space for Federal or State office use) ACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY: AUG 1 4 1974

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO