Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Section 1001, makes it a crime for an person

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No.
			LC-052956
			6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
l. Type of ☐ Oil			
Well Gas Will Other WIW 2. Name of Operator			8. Well Name and No.
Meridian Oil Inc			Langlie Jal Unit #39
3. Address and Telephone No. P. O. Box 51810, Midland, TX 915-688-6800 PCO.			30-025-11442
P.O. Box 51810, Midland, TX 915-688-6800 8500			10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Langlie Mattix (SRQ)
Unit D, 330' FNL & 990' FWL			11. County or Parish, State
Sec	:. 4, T25S, R37E	(20/s) 1/993	Lea
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
	TYPE OF SUBMISSION		
	Notice of Intent	Abandonment Mexico	Change of Plans
	Cont.	Recompletion	New Construction
	XX Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		LXMother <u>clean out & run injectors</u>	CT Dispose Water (Note: Report results of multiple completion on Was)
13 Describ	Proposed or Completed Operations (Clearly sees a	SURVEY all pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log formal)
giv	e subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally disease
11/27/92	RU to test csg. pmp hole	e in csg. dug out cellar. Intermmedia	te csg. has hole. RIRU 🕮
	ND WH. NU BOP. pulled i	it ş offtbg. & pkr MI workstring. SIH/pl	kr & ŘBP. SDFN.
11/00/00	C DDD 000101 D 11		
11/28/92 Set RBP @3218'. Pull pkr to 3052'. Moved RBP to 3052' Pu			
	2455' WBIH POOH w/tbg.	repld. pkr. RIH. RBP to 3205' POOH	. POOHW/tbg. & pkr SDOW.
12/1/92	Dmn 2 sy snd on PRP @321	.8'. RU cmt sqz hole in 7" csg. 169-	180' w/100 eve Clace ***
12, 1, 32	cmt. w/2% LaCL. SION.	. No cine 342 hore in 7 csg. 103-	109 . W/ 100 3X3 Class &
	J. 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
12/2/92	PU bit & DC. RIH tbg. t	tag cmt. @135' cmt grn. POOH. SDFD.	
12/3/92		05' circ.clean test csg. circ. sand fro	om RBP. POOH w/stds of
	pipe. SDFN.		
12/4/02	DOOU w/+ba & DDD Do+	on someone wan the COOL With Dill of	
12/4/92	POOH w/tbg. & RBP. Put on scraper ran tbg. COOH w/tbg. PU pkr. test tbg. pump pkr fluid. Set pkr. SDFN.		
	riuld. Set pkr. SDFN.		
12/5/92	RUD cleaned up location.	Covered pit. Hooked up well.	
14. I hereby	certify that the foregoing is true and correct		
Signed .	Lalen	Title Production Assistant	Date 1-6-92
(This sp	ACCEPTED FOR RECORD		
Approve		Title	Date
	ons of apporval it should be	<i>W</i> ,	
	7 JAN 1 9 1995		

*See instruction on Reverse Side

knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states