

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 08 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710(915-688-6800)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D 330 FNL & 990 FWL
Sec. 4 T-25-S, R-37-E

5. Lease Designation and Serial No.

LC052956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal Unit #39

9. API Well No.

30-025-11442

10. Field and Pool, or Exploratory Area

Langlie Mattix (SRQ) 63

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other repair wellhead leak and clean out
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify NMOCD prior to starting work. Flow well back until dead (tubing, annulus, and bradenhead). Dig out bradenhead to +5. MIRU PU. ND wellhead, NU BOP. Release UNI-VI packer and POOH with tubing and packer. Send packer in to be redressed.
2. Deliver 2 7/8" workstring to location. RIH with packer and RBP and set RBP at + 3200'. Isolate leaks with packer. Fix wellhead and casing as necessary. Test casing to 500psi. Release RBP and POOH.
3. MIRU reverse unit and power swivel. RIH with 6 1/8" bit and clean well out to 3640'. POOH laying down workstring. RIH with Guiberson UNI-VI packer and IPC tubing to 3214'. Load annulus with packer fluid and set packer. ND BOP, NU wellhead. Notify state and perform packer leakage and bradenhead tests. RDMO PU and return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Assistant

Date 12-7-92

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title [Signature]

Date 12/30/92